1621 N Freed Dr. 1668. No. 18760 120 South Sp. 120 S	Submit To Appropriate District Office Two Copies District 1 Energy, Minerals and N								Bi	oo l Re	esources					Re		orm C-105 ugust 1, 2011
1009 Bits Dates Red. Anter. NAM 89140	1625 N. French Dr., Hobbs, NM 88240 District II				FEB 01 2018						1. WELL API NO. 30-025-44103							
Reason for filting S. Lease Name or Unit Agreement Name RUBY2 STATE COM	District III			123	20 South S	t Fr	DIV	1810	#ED		2. Type of Lease							
Reason for filting S. Lease Name or Unit Agreement Name RUBY2 STATE COM	District IV			Santa Fe NM 87505									'ED/IND	IAN				
4. Reason for filling □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or #33, mitch this and the plat to the C-144 closure report in accordance with 915 17 13 k NMAC) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or #33, mitch this and the plat to the C-144 closure report in accordance with 915 17 13 k NMAC) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or #377 □ Address of Operator □ NRW WELL □ WORKOVER □ DEEPENING □ PLOBERS INC □ Address of Operator □ Deepening □ PO BOX 2267 MIDLAND, TEXAS 79702 □ Address of Operator □ Deepening □ Resource □ PO BOX 2267 MIDLAND, TEXAS 79702 □ 12. Location □ Unit Ltr □ Section □ Tovorship □ Range □ Loc □ Feet from the □ Few Line □ Country Surface: □ D 2 285 34E □ 220 NORTH □ 1196 WEST □ LEA □ Date Spadded □ 14 Date T.D Reached □ 1707/20/17 □ 1105																		
C.H. CLOSTIRE ATTACHEMENT [Fill in boxes #] through #31 for State and Pre-wells only) 6. Well Number: G01Y	4. Reason for filing: 5. Lease Name or Unit Agreement Name																	
#3. stands this and the plate to the C-144 chosure report in excordance with 19.15.17.13.K NMAC. Type of Completion:																		
New Well. WORKOVER DEPERSING DIFFERENT RESERVOIR OTHER												/or				601	Ý	
10. Address of Operator																		
10. Address of Operator									DII 1 /	DI COL	TESER	OII			7377			
12.Location	10. Address of O	perator	LOGI	(1300)	(CLS	IIVC						_	11. Pool name	or W	2 (20,00,00)			
Surface: D 2 26S 34E 220 NORTH 1196 WEST LEA									02			HARDIN TANK; BONE SPRING						
BH: M 2 26S 34E 251 SOUTH 332 WEST LEA						nip		Lot										,
13. Date Spudded			_					_				_		_				
10/22/2017				anahad		nte Di-				16		late d						
18. Total Measured Depth of Well 19. Plug Bask Measured Depth YES 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run MD 17,184' TVD 12,551' YES None	William Stranger Stranger Stranger				15. D	The state of the s							RT, GR, etc.) 330A' GE					
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 12,700-17,184" SPRIN	18. Total Measure	ed Depth	of Well			lug Bac	k Measured Dep			20.			l Survey Made? 21. Type Electric and Other Logs Run					ther Logs Run
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED								51'		YES					No	one		
ABOUNT PULLED Table Tabl																		
13 3/8" 54.5# J-55 1064' 17 1/2" 1190 SXS CL C/CIRC 9 5/8" 40# J-55 5,313' 12 1/4" 1980 SXS CL C&H/CIRC 7 5/8" 29.7# HCP-110 11,820' 8 3/4" 575 SXS CL C&H #TOC 4,200' 5 1/2" 20# HCP-110 17,278' 6 3/4" 575 SXS CL C&H #TOC 4,200' 2 1,27	23.				(CAS	ING REC	ORI	D (R	lepo	ort all st	ring	gs set in we	ell)				
9 5/8"		CASING SIZE WEIGHT I			/FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD AMOUNT PULLED								
11,820' 8 3/4" 550 SXS CL C&H																		
24. LINER RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 12,700-17,184' 3 1/8" 848 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,700-17,184' AMOUNT AND KIND MATERIAL USED 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,449 bbls load fld 12,700-17,184' Frac w/11,857,958 lbs proppant; 158,499 bbls load fld 12,700-17,184' Frac w/11,																		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Huy Madde Name Kay Maddox Title Regulatory Analyst Date 01/31/2018	33. If an on-site b	ourial was	used at th	e well, rep	ort the ex	kact loc	ation of the on-s	ite bui	rial:									
Signature Kay Maddox Printed Name Kay Maddox Title Regulatory Analyst Date 01/31/2018	77	C .7	1			, -		<i>C</i>			,	, .		C	, .	7	NA	D 1927 1983
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	E-mail Addre	-	L	/	resour									,	, , ,			01/01/2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 889'		T. Canyon BRUSHY 7725'	T. Ojo Alamo	T. Penn A"			
T. Salt	1433'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4011'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian_	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya_	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs_	T.Todilto				
T. Abo		T. 1ST BONE SPRING SAND 10,498'	T. Entrada				
T. Wolfcamp	12,580'	T. 2ND BONE SPRING SAND 11,079'	T. Wingate				
T. Penn		T. 3RD BONE SPRING SAND 12,140'	T. Chinle				
T. Cisco (Bough C	C)	T.	T. Permian				

			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT W	VATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology