

District I
1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
Submit one copy to appropriate District Office

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

HOBBS OCD
FEB 01 2018
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 01/16/2018
⁴ API Number 30 - 025-44103	⁵ Pool Name HARDIN TANK; BONE SPRING	⁶ Pool Code 96661
⁷ Property Code 313190	RUBY 2 STATE COM	⁹ Well Number 601Y

II. ¹⁰ Surface Location

UL or lot no. D	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 220'	North/South NORTH	Feet from the 1196'	East/West line WEST	County LEA
¹¹ Bottom Hole Location									
UL or lot no. M	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 251'	North/South SOUTH	Feet from the 332'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVIES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 10/22/2017	²² Ready Date 01/16/2018	²³ TD 17,288' 12550	²⁴ PBTB 17,184'	²⁵ Perforations 12,700-17,184'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1064'	1190 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,313'	1980 SXS CL C&H/CIRC		
8 3/4"	7 5/8"	11,820'	550 SXS C&H /ETOC 4200'		
6 3/4"	5 1/2"	17,278'	575 SXS CL H ETOC 11,153'		

V. Well Test Data

³¹ Date New Oil 01/16/2018	³² Gas Delivery Date 01/16/2018	³³ Test Date 01/28/2018	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1605
³⁷ Choke Size 48/64	³⁸ Oil 671 BOPD	³⁹ Water 8691 BWPD	⁴⁰ Gas 1198 MCFPD	⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by:		
Printed name: Kay Maddox			Title:		
Title: Regulatory Analyst			Approval Date: 2-8-18		
E-mail Address: Kay_Maddox@eogresources.com					
Date: 01/31/2018		Phone: 432-686-3658	GCP 2-1-18		