

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25961
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langley Getty Com
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Langley, Devonian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter N : 790 feet from the South line and 2,310 feet from the West line
Section 21 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,527.3' GL, 3,553.9' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" @ 1,410' TOC Surface, 9-5/8" @ 6,200' w/ DV tool @ 3,976' TOC @ 1,450' TS, 7" @ 15,500' w/ DV tool @ 9,783' TOC @ 3,800' CBL, 1" coiled tubing fish inside short string of dual string.**

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface and intermediate casing pressures. If pressure exists, contact NMOCD to discuss.
3. R/U pulling unit and POOH w/ dual completion and coiled tubing fish, leaving only the Baker Model D packer @ 14,887' in the hole.
4. Set CIBP @ 14,870', spot 25 sx CL "H" cmt f/ 14,887' t/ 14,761', WOC & tag.
5. Spot MLF, set CIBP @ 12,500', pressure test casing, spot 25 sx CL "H" cmt f/ 12,500' t/ 12,374', WOC & tag (tag may be waived if casing pressure tests, contact NMOCD).
6. Spot 40 sx CL "H" cmt f/ 9,883' t/ 9,683', WOC & tag (DV tool).
7. Pressure test casing and chart.
8. File subsequent report granting TA status for 5 years due to production and future re-completion in the upper section of the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/8/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE AO/IF DATE 2/12/2018

Conditions of Approval (if any):

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Well: Langley Getty 1
Field: Langley
Reservoir: Ellenburger and Devonian

Location:
790 FSL & 2310' FWL
Section: 21
Township: 22S
Range: 36E
County: Lea State: NM

Well ID Info:
Chevno: E01794
API No: 30-025-2561
Spud Date: 6/16/1978
Compl. Date: 2/18/1979

DV Tool: 3973'

DV Tool: 9,783'

Baker A-5 Hydrostatic Packer @ 12,168'

Baker Modier D Packer @ 14,887'

PBTD: 15,500'
TD: 15,500'

Updated: 11/1/2017

By: EWUP

Current Wellbore Diagram

Surface Csg: 13 3/8", 54.5#, K-55
Set: @ 1410'
Hole Size: 17 1/2"
Circ: Yes TOC: Surface
TOC By: Circulated
Int. Csg: 9 5/8", 36#, S-80
Set: @ 6200'
Hole Size: 12 1/4"
Circ: No TOC: 1450' and 3976'
TOC By: Temperature Survey
TOC 1450' by Temp Survey

TOC 3800' by CBL

TOC 3,976' by Temp Survey

TOC 10,000' by CBL

Depth 12,532-12,617
Status Open- Devonian 1979

Depth 15,157'-15,358'
Status Open- Ellenburger 1978

Prod. Csg: 7", 29.7#, S-95
Set: @ 15,500'
Hole Size: 8 3/4"
Circ: No TOC: 3800' and 10,000'
TOC By: Temperature Survey

Formation	Tops
Arby	1371
Yates	3077
7 Rivers	3285
Queen	3694
San Andres	4653
Glorieta	5873
Abo	7794
Wolfcamp	8940
Penn	9094
Atoka	10140
Barnett	11030
Miss	11359
Devonian	12163
Silurian	12778
Euseman	13607
Montoya	13944
Simpson	14340
McKee	14562
Ellenburger	15083

1" coiled tubing fish parted inside short string of dual completion. ~10,273' of CT in the hole.

Well: **Langley Getty 1**
 Field: **Langley**
 Reservoir: **Ellenburger and Devonian**

Proposed
Wellbore Diagram

Location:
 790' FSL & 2310' FWL
 Section: 21
 Township: 22S
 Range: 36E
 County: Lea State: NM

Well ID Info:
 Chevro: EQ1794
 API No: 30-025-25961
 Spud Date: 6/16/1978
 Compl. Date: 2/18/1979

Surface Csg: 13 3/8", 54.5#, K-55
Set: @ 1410'
Hole Size: 17 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

DV Tool: 3973'

TOC 1450' by Temp Survey

TOC 3,976' by Temp Survey

TOC 3800' by CBL

Int. Csg: 9 5/8", 36#, S-80
Set: @ 6200'
Hole Size: 12 1/4"
Circ: No **TOC:** 1450' and 3976'
TOC By: Temperature Survey

TOC 10,000' by CBL

Devonian 1979
 Depth
 12,532-12,617

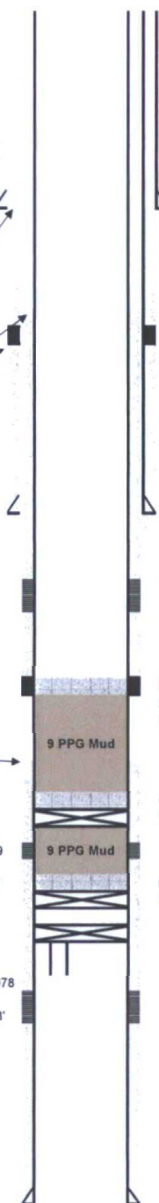
Baker Moder D Packer @ 14,887'

Ellenberger 1978
 Depth
 15,157'-15,358'

Prod. Csg: 7", 29.7#, S-95
Set: @ 15,500'
Hole Size: 8 3/4"
Circ: No **TOC:** 3800' and 10,000'
TOC By: Temperature Survey

PBTD: 15,500'
TD: 15,500'

Updated: 11/1/2017
By: EWUP



Proposed Strawn Recomplete 9,176' - 9,235'
 Recomplete into Strawn depends on the success
 Of the P&A of the Devonian and Ellenberger.

DV Tool: 9,783'
 200' 16.4 ppg 1.06 cuft/sk Class H Balanced Cmt
 Plug across DV Tool from 9,683' - 9,883'

CIBP @ +/-12,500' with 100' of 16.4 ppg
 1.06 cuft/sk Class H Cmt.

CIBP @ +/-14,870' with 100' of 16.4 ppg
 1.06 cuft/sk Class H Cmt.

Formation	Tops
Anhy	1371
Yates	3077
7 Rivers	3285
Queen	3694
San Andres	4683
Glorieta	5873
Abo	7794
Wolfcamp	8940
Penn	9094
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