Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS (DCD) NSERVATION DIVISION	30-025-43606
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8741 FEB 08 2018 Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Platicis Dr., Santa Pc, 19191	o. State on & das Ecase 110.
SUNDRY RECEIVED EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injector	8. Well Number: 24-667
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	10. Foot hame of Wildeat Hoods (G/SA)
4. Well Location	
Unit Letter C: 842 feet from the North line and 1858 feet from the West line	
Section 24 Township 18S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692.7' (KB)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	npletions: Attach wellbore diagram of
proposed completion of recompletion.	
1. MIRU PU	procedure we plan to use
 POOH w/ injection equipment RIH and set a CIBP at approx. 4538' to isolate Zone 31 and 3J the closed-loop system with a steel 	
4. Densify select perforations between 4450'-4495 to improve tank and he	aul contents to the required
injectivity.	er ODC Rule 19.15.17
5. Acidize select peris.	
 RIH with injection equipment and perform MIT. Turn well to injection 	
8.	
9.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is the and complete to the best of my knowledge and benefit.	
N-1-1	
SIGNATURE THE TITLE POST, En. DATE 1/8/18	
Type or print nameRick Reeves E-mail address rick_reeves@oxy.com_ PHONE:713-215-7653	
For State Use Only	
APPROVED BY: Value Brown TITLE AO/II DATE 2/8/2018	
Conditions of Approval (if any):	