

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
RECEIVED
FEB 08 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07964
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Linn Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 600 Travis St., Ste. 1400, Houston, Tx 77002		7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit
4. Well Location Unit Letter C : 330 feet from the North line and 1650 feet from the West line Section 32 Township 18S Range 39E NMPM Lea County		8. Well Number 914
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269324
		10. Pool name or Wildcat Hobbs; San Andres, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK ☐
COMMENCE DRILLING OR ☐
CASING/CEMENT JOB ☐
INT TO P&A Am ☐
P&A NR ☐
P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN IS RESPECTFULLY REQUESTING APPROVAL TO PERFORM PLUG & ABANDONMENT OPERATIONS ON THE REFERENCED WELL LOCATED IN LEA COUNTY, NM.

THE PROPOSED PLUG AND ABANDONMENT OPERATIONS WITH A CURRENT AND PROPOSED WELLBORE DIAGRAM IS ATTACHED.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE REGULATORY MGR DATE 02/07/2018

Type or print name DEBI GORDON E-mail address: Dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr Specialist DATE 02/12/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
02/12/2019

EAST HOBBS SAN ANDRES UNIT #913
Lea County, NM
API: 30-025-07964

Proposed P&A Procedure

1. MIRU P&A rig
2. POOH laying down rods & pump
3. POOH standing back 2-7/8" 6.5# tbg 4200'
4. RU wireline, RIH w/ GR & JB to 3,900', POOH SET CMT. RETAINER AT $\pm 4175'$
SQZ W/ 50 SX. CAP W/ 15 SX
5. RIH w/ CIBP & set inside production csg casing @ 3,900', POOH
6. RIH w/ tbg to CIBP & spot 25 sx cmt on top of CIBP
7. Pressure test csg & circ well w/ MLF
8. Perf @ 3,125' & Sqz w/ 40 sx. (Leave ~25 sx inside csg f/ 2,900' - 3,125'). WOC & Tag.
9. Perf @ 1,951' & Sqz w/ 25 sx. WOC & Tag.
10. ~~Spot 25 sx plug @ 725'. WOC & Tag.~~ > SPOT CMT FROM 654' TO SURFACE
11. ~~Spot plug f/ 100' Surface.~~
12. RDMO P&A rig
13. Cut off wellhead and weld on dry hole marker

EHS AU 914

Lea County, NM

API: 30-025-07964

KB: 6' above GL

Tbg Detail (11/14/11)

120 jts 2-7/8" EUE 8rd 6.5# tbg @ 3710.028'
1-5 1/2" x 2 7/8" x 2.85' TAC @ 3713.13'
10 jts 2 7/8" EUE 8rd 6.5# tbg @ 4024.96'
1- 2 7/8" x 1.10' SN @ 4026.06'
1- 2 7/8" x 4' perf sub @ 4030.06'
1 jt 2 7/8" EUE 8 rd 6.5# tbg @ 4057.91
1-2 7/8" bull plug @ 4058.51'

Rod Detail (11/14/11)

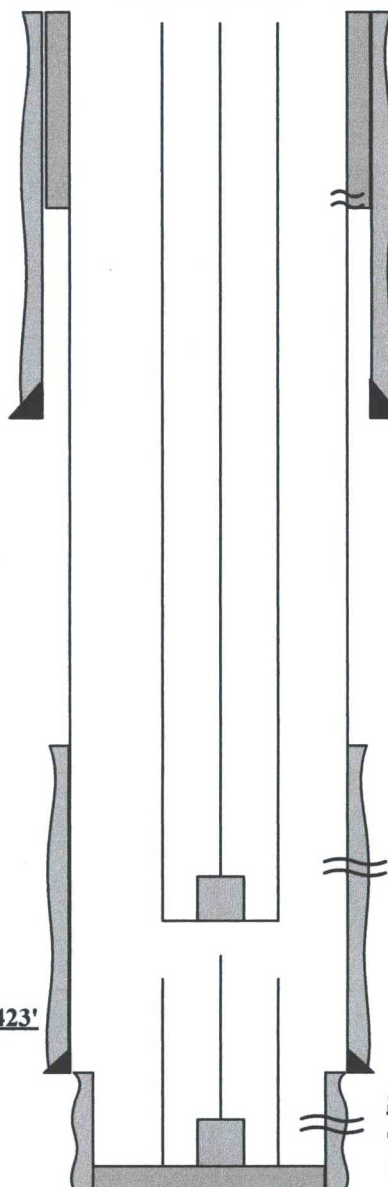
1 1/4" x 26' polish rod w/ 14' liner
2- 7/8" x 8' pony rods
46-7/8" rods
100-3/4" rods
12-7/8" rods
2.5" x 2" x 20' RXBC pump @ 4032'
1-1/4" x 1-1/2" gas anchor

5-1/2" 15.5# J-55 csg @ 4,423'

Cmt w/ 250 sx
TOC @ 3,340' (CBL)

Open hole f/
4,423'-4,673'

CURRENT



TD @ 4,673'
PBTD @ 4,673'

From	To	Thickness in Feet	Formation
0	1835	1835	Sand and Redbed
1835	1990	65	Anhy.
1990	2990	1000	Salt
2990	3025	75	Anhy.
3025	3100	75	Yates sand
3100	4440	1340	Gyp, Anhy, & Dolomite
4440	4470	30	San andres

11/8/11: Perf 7-5/8" csg @
604' & sqz w/ 140 sx, circ out
surf valve

7-5/8" 26.4# csg @ 1,901'

Cmt w/ 700 sx bulk cmt w/ 3%
gel. TOC calc using 1.06 CF/sk
yield & 75% efficiency. Calc
suggests cmt reached surface

Queen Perfs (3,936'-3,962')

4/4/90: Perf 2 SPF, 30 holes. Acidized w/
1500 gals 7.5% HCL. Frac w/ 15,000#
Borase G + 12,000# 20/40 + 22,000# 12/20
1/25/06: Reperf

San Andres (4,496'-4,659')

6/1/97: RIH w/ straddle packers & acidize w/
5000 gals 15% NEFE HCL + 2500# RS

Fish - Tbg & Rods (6/10/99)

TOF @ 4,231' (4/18/08)
10- 7/8" rods
5- 3/4" rods
16' pump + gas anchor
8 jts 2-7/8" tbg
SN + perf sub + MA

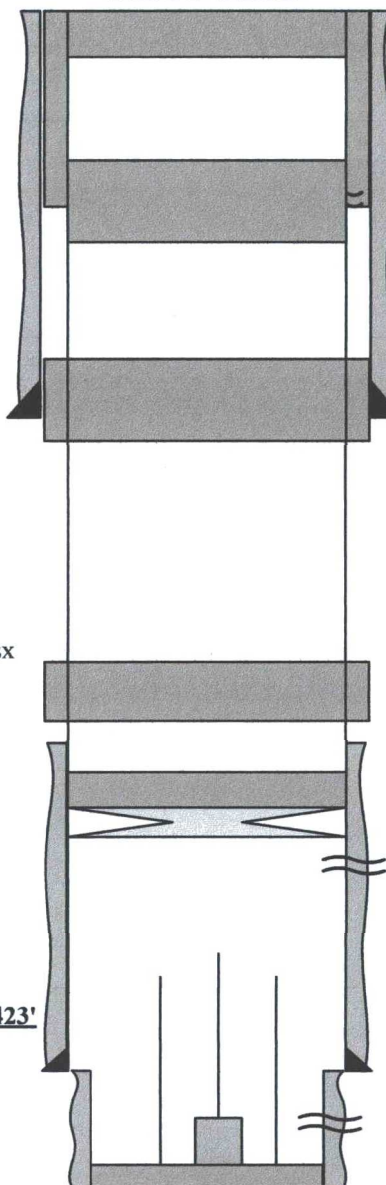
EHSAU 914

Lea County, NM

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PBTD @ 4,673'

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