

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

HOBBS OCD
FEB 12 2018

RECEIVED GAS CAPTURE PLAN

Date: 10/20/17

☒ Original Operator & OGRID No.: ConocoPhillips Company & 217817
☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected MCF/D	Flared or Vented	Comments
EAST VACUUM GBSA UNIT 404	30-025-20868	E, 34,17S,35E	1980 FNL & 330 FWL	230	0	Processed produced gas will be re-injected and no gas is expected to be sold.

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete. The gas produced from the production facility is dedicated to EVLRP Processing Plant and will be connected to the EVLRP Gathering System located in Lea County, New Mexico. ConocoPhillips Company provides (periodically) to EVLRP Processing Plant a drilling, completion and estimated first production date for wells that are scheduled to be drilled/recompleted in the foreseeable future. In addition, ConocoPhillips Company and the EVLRP Processing Plant. Engineers, and staff have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at the EVLRP Processing Plant located in Section 33, Township 17S, Range 35E in Lea County, TX and distributed for re-injection in the East Vacuum GBSA Unit. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Existing flowline well is connected to the facility to the low pressure gathering system:
EAST VACUUM GBSA UNIT 404- ~1000'

Flowback Strategy

After the acid stimulation, the wells will be produced to existing gathering system. Gas processing should start as soon as the wells start flowing through the production facilities, unless there are operational issues on the EVLRP Processing Plant system at that time. Based on current information, it is ConocoPhillips's belief the system can take this gas upon completion of the wells.