	state of New Mexico	FORM C-103
<u>District I</u> – (575) 393-6161 Energy, N	Inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	NGEDYARAB	30-025-43936
811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	0 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM87305 ORTS ON WELLSECEIVED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BEOWULF 33 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 301H
Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAN	ID, TX 79702	10. Pool name or Wildcat WC025 G08 S233528D; LWR BONE SPRING
4. Well Location		
Unit Letter M : 412 feet from the SOUTH line and 380 feet from the WEST line		
Section 33 Township 23S Range 35E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE CODOWNHOLE COMMINGLE	DMPL CASING/CEMEN	T JOB \square
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER: Com	npletion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
10/25/2017 Rig released		
10/28/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 8500 psi RDMO		
01/03/2018 MIRU Begin perf & frac		
01/13/2018 Finish 31 stages perf & frac, 10,301-17,191' 1956 3 1/8" shots, w/19,790,900 lbs		
proppant + 375,456 bbls load fluid 01/14/2018 Drilled out plugs and clean out wellbore		
01/17/2018 RIH w/ 2 7/8" tbg and GLV's, set @ 9334', AS1-X pkr set @ 9307'		
01/17/2018 Opened well to flowback		
Date of First Production		
Spud Date: 09/09/2017	Rig Release Date: 10/25	5/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Van Madda Parilleton Analyst		
SIGNATURE Kay Maddox	TITLE Regulatory Analyst	DATE 02/05/2018
Type or print name Kay Maddox	E-mail address: kay_maddox@eo	gresources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY: Jaren Tharp TITLE Staff Mgr DATE 2-13-18		
Conditions of Approval (if any):	- The stay of the	DATE 0-12 10