Submit 1 Copy To Appropriate District ate of New Mexico Form C-103 Revised July 18, 2013 , Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-44263 District II - (575) 748-1283 ERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 anta Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Gem 36 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 5H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number EOG Resources, Inc. 7377 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, TX 79702 Jennings; Upper Bone Spring Shale 4. Well Location 220 2309 line and feet from the Unit Letter feet from the line 36 Township 25S Range 32E Section **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3369' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB $\overline{\mathbf{V}}$ DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/31/18 TD at 14026' MD. 2/01/18 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-14016') 2/02/18 Cement 355 sx Class C, 10.8 ppg, 2.73 CFS yield; Cement w/ 270 sx Class C, 11.5 ppg, 2.12 CFS yield; Cement w/ 1215 sx Class H, 14.8 ppg, 1.26 CFS yield. ETOC at 1080'. 2/03/18 Released rig. Report cog test next report Spud Date: 1/20/18 Rig Release Date: 2/03/18 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 2/5/18 Regulatory Analyst SIGNATURE DATE Stan Wagner 432-686-3689 PHONE: Type or print name E-mail address: For State Use Only Conditions of Approval (if any):