

District I - (575) 393-6101

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3400

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD**FEB 06 2018****RECEIVED**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECORD CLEAN-UP

WELL API NO.

30-025-23828

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

COLE STATE

8. Well Number #14

9. OGRID Number 258350

10. Pool name or Wildcat

Eumont Yates Seven Rivers Queen (22800)

Penrose Skelly Grayburg (50350)

Eunice; San Andres, Southwest (24180)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

VANGUARD OPERATING, LLC.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter F : 2310 feet from the North line and 1650 feet from the West lineSection 16 Township 22-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3396' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: DHC as per DHC-4716 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/15/14, MIRUSU. TOH w/rods & pump. Lower tbg to tag CBP @ 3775' (CBP @ 3770'). Drilled CBP @ 3775' & CO to hard contact @ 4085'. Re-ran tbg, pump, & rods. Initiated commingled production of three pools as per State order DHC-4716 on 12/19/14. See attached wellbore diagram. The allocations from the State order from the well's 1st delivery date are as follows:

POOL	GAS	OIL
Eumont; Yates Seven Rivers-Queen	324 21% 323.8	25% 1.25
Penrose Skelly; Grayburg	324 21% 323.0	25% 1.25
Eunice; San Andres, Southwest	894 58% 894	50% 14.5

Spud Date: 8/9/71

Drilling Rig Release Date: 8/28/71

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 1/29/18Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 2-13-18

Conditions of Approval (if any):



Cole State #14
P. Skelly/Graygurg/San Andres - 30-025-23828
Lea County, New Mexico
COMPLETION - 6/2014

KB: 3407'
 GL: 3406'

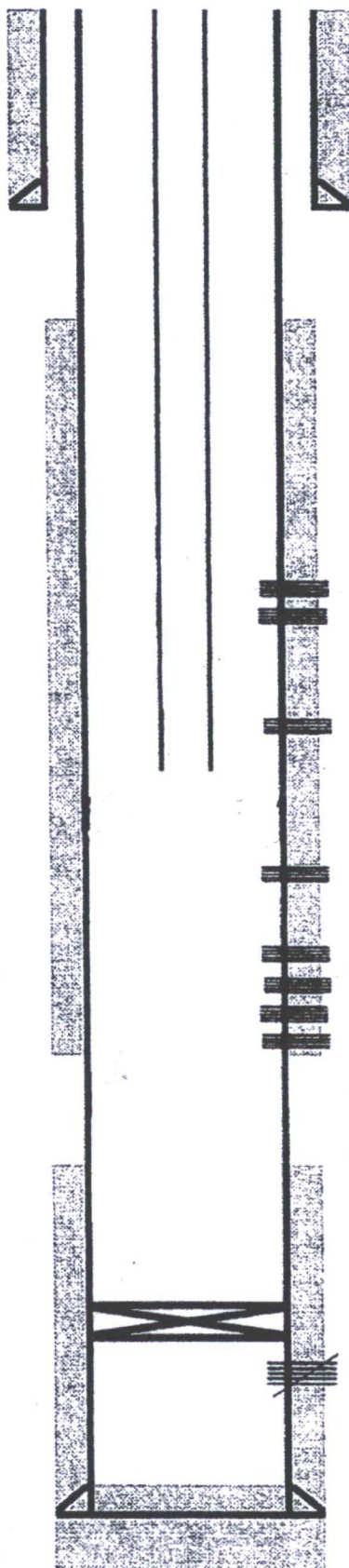
TOC @ surf
 400 sxs

8 5/8" csg @ 1156'

TOC @ 2210'
 1140 sxs

DV Tool @ 3905'

5 1/2" csg @ 7402'



CASING PROGRAM						
Depth	Size	Weight	Grade	I.D.	Collapse	Burst
1156'	8 5/8"	24#	K-55	8.097	1,370	2,950
7402'	5 1/2"	15.5#	K-55	4.950	4,040	4,810

PRODUCTION TUBING				
Depth	Size	Weight	Grade	Threads
3710.00	2 7/8"	6.5#	J-55	EUE

AFTER DHC WITH SAN ANDRES

EUMONT YATES SEVEN RIVERS QUEEN PERFS (16 HOLES)

3,476' - 3,480' (8 holes)
 3,526' - 3,530' (8 holes)

PENROSE SKELLY GRAYBURG (12 HOLES)

3,656' - 3,662' (12 holes)

San Andres Perforations 15 holes in 1995: Acidize
 3,806' - 3,838' (15 holes)

San Andres Perforations 12 holes in 2004: Acidize and frac
 3,865' - 3,869' (3 holes)
 3,905' - 3,909' (3 holes)
 3,969' - 3,971' (3 holes)
 3,988' - 3,990' (3 holes)

CIBP @ 7109'

Silurian Perforations: Squeezed in 1981 with 500 sxs cmt
 7,127' - 7,336'

PBTD = 7,109' FC

Note: This schematic is not to scale. For display purposes only.