Submit To Appropriate District Office Two Copies District 1HOBBS (Sac) f New MexicoForm C-105 Revised August 1, 2011																	
1625 N. French Dr., District 7/ 811 S. First St., Arto				FEB 0 9 2018 Oil Conservation Division						1. WELL API NO. 30-025-43936							
District III 1000 Rio Brazos Ro District IV		Oil Conservation Division RECEI South St. Francis Dr. Santa Fe, NM 87505							2. Type of Lease X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fili				LUC						100		5. Lease Nam					
COMPLETI	ON REP	ORT (Fill	l in boxes	poxes #1 through #31 for State and Fee wells only)							6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion:																	
8. Name of Operator EOG RESOURCES INC 9. OGRID 7377																	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702								702	02 11. Pool name or Wildcat WC025 G08 S233528D; LWR BONE SPRIN								
12.Location	Unit Ltr	Sect					Lot				the	N/S Line	et from the E/W Line County				
Surface:	M	33	3	23S		35E				412		SOUTH	380			EST	LEA
BH:	L	28		23S		35E				2552	2	SOUTH		325	_	/EST	LEA
13. Date Spudded		ate T.D. R		15. I		Released			16.	-		(Ready to Proc	_				and RKB,
09/09/2017 18. Total Measure		10/22/2	017	10 1		0/25/2017	ath		20	01/17/)	1 21 75	RT, GR,	etc.) 32	118' GR
MD 17,442'	-) 9962'		19. Plug Back Measured Depth MD 17,191' TVD 9957				20. Was Directional 7' YES			i Suivey Made	Survey Made? 21. Type Electric and Other L None			ner Logs Kun		
	erval(s), c	of this com		ion - Top, Bottom, Name ING 10,301- 17,191'													
23.		DONE				ING REC	OR	D (R	end	ort all st	ring	os set in w	ell)				
CASING SIZ	ĽΕ	WEIG	GHT LB./F					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
13 3/8"		54.5	# J-55					17 1/2"			1285 SXS CL C/CIRC						
9 5/8"		40# J-55			5,310'			12 1/4"			1695 SXS CL C/CIRC						
5 1/2"		20#	20# HCP-110			17,422'			8 3/4"		2500 SXS CL C&H ETOC 7,000'						
24.					LIN	ER RECORD					25.	Γ	UBI	NG RE	CORD		
SIZE	TOP		BOTTOM		SACKS CEMENT		ENT	SCREEN		SIZ	Έ	_	EPTH SI		PACK	ER SET	
												2 7/8"		933	34'	AS1-	X 9307'
26 Derforation	in a cond (in	tamval ain	a and mun	nhor)				07	ACI	D GUOT	ED	ACTUDE OF		IT COI	TEPZE	ETC	
26. Perforation	record (ir	iterval, siz	e, and nur	nber)						D, SHOT, INTERVAL		ACTURE, CE					_
10,301- 17,191' 3			3 1/8	3 1/8" 1956 holes				10,301-17,191'			AMOUNT AND KIND MATERIAL USED Frac w/19,790,900 lbs proppant; 375,456 bbls load fld						
										95-9361		Set whipstock w/96 bbls CI H cmt					
28.										ΓΙΟΝ							
				roduction Method (Flowing, gas lift, pumping					g - Size and type pump)			Well Status			ut-in)		
01/17/20				FLOV	VING							PRO					
	Date of Test Hours Tested		Cho	Choke Size		Prod'n For Test Period		Oil - Bbl		Gas	- MCF	1			1	il Ratio	
02/05/2018		24		128		restrented		1	312			2234		4070			702
Flow Tubing Casing Pressure Press. 350 4			culated 2 ir Rate	lated 24- Oil - Bbl. Rate		Gas - MCF		Water - Bbl. Oil Gravity - API - <i>(Corr.)</i> 41			r.)						
			r fuel vent	ed etc.)									30	Test Wit		v	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
^{31. List Attachments} C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
						Latitude						Longitude				NA	D 1927 1983
I hereby certif	y that I	/ 0 /	7	-	I	Printed											
Signature Muddal Printed Name Kay Maddox Title Regulatory Analyst Date 02/07/2018																	
E-mail Addres	s kay	_maddo	x@eog	resour	ces.co	om											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepend well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

5	Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy RUS	TLER 1,414'	T. Canyon BRUSHY 7,535'	T. Ojo Alamo	T. Penn A"				
T. Salt	1,987'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	3,765'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto	×				
T. Abo		T.1st BONE SPRING SAND 9,959'	T. Entrada					
T. Wolfcamp		Т.	T. Wingate					
T. Penn		Т.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, fromtoto	No. 4, fromtoto.

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	F	From	То	Thickness In Feet	Lithology