

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017					
								1. WELL API NO. 30-025-42744			
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>PRIZEHOG BWZ STATE.COM</b>			
								6. Well Number: <b>IH</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <b>IMPETRO OPERATING LLC</b>								9. OGRID <b>307600</b>			
10. Address of Operator <b>300 E. SONTERRA BLVD., SUITE 1220 SAN ANTONIO, TX 78258</b>								11. Pool name or Wildcat <b>WC-025 G-09 S263619C; WOLFCAMP</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
<b>Surface:</b>	C	19	26S	36E	C	330	N	1650	W	LEA	
<b>BH:</b>	N	19	26S	36E	N	330	S	1750	W	LEA	
13. Date Spudded 09/01/2015		14. Date T.D. Reached 08/07/2017		15. Date Rig Released 08/11/2017		16. Date Completed (Ready to Produce) 10/15/2017			17. Elevations (DF and RKB, RT, GR, etc.) 2958'		
18. Total Measured Depth of Well 17,417			19. Plug Back Measured Depth 17,330			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/LATERO LOG/DENSITY/NEUTRON		
22. Producing Interval(s), of this completion - Top, Bottom. Name 12,604 - 17,312 - WOLFCAMP											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		68		1,330		17 1/2"		Surface		0	
10 3/4"		45.5		5,090		12 1/4"		80'		0	
7 5/8"		29.7		12,400		9 7/8"		Surface		0	
5 1/2"		23		17,167		6 3/4"		11,325'		0	
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>					
						SIZE	DEPTH SET	PACKER SET			
						2 7/8	11,750	11,750			
26. Perforation record (interval, size, and number)  SEE ATTACHMENT						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
						12,604' - 17,312'			FRAC W/ 226.146 BBLS FLUID		
									9,322.093 LBS PROPPANT		
<b>28. PRODUCTION</b>											
Date First Production 11/02/2017		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing					Well Status ( <i>Prod. or Shut-in</i> ) Producing				
Date of Test 11/12/2017	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl 803	Gas - MCF 1,062	Water - Bbl. 2,516	Gas - Oil Ratio 1,322				
Flow Tubing Press. 2,100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 803	Gas - MCF 1,062	Water - Bbl. 2,516	Oil Gravity - API - ( <i>Corr.</i> ) 44.3					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Flared								30. Test Witnessed By George M. Placke, P.E.			
31. List Attachments N/A											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A								33. Rig Release Date: 08/11/2017			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Debbie Cherry</i>			Printed Name DEBBIE CHERRY			Title REG. ASST.			Date 12/05/2017		
E-mail Address debbiec@impetrooperating.com											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5,000	T. Morrison	
T. Drinkard	T. Bone Springs 8,795	T.Todilto	
T. Abo	T. CHERRY CANYON 6,142	T. Entrada	
T. Wolfcamp 12,112	T. BRUSHY CANYON 7,520	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology