

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
FEB 15 2018  
HOBBS OGD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42139
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP MIDSTREAM LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 <sup>TH</sup> STREET, SUITE 2500, DENVER CO 80202		7. Lease Name or Unit Agreement Name LINAM AGI
4. Well Location Unit Letter <u>K</u> : <u>1600</u> feet from the <u>SOUTH</u> line and <u>1750</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat AGI: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ CONDUCT MIT TEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Thursday, February 15 2018 at 08:07 am. To conduct the MIT, the annular space pressure was adjusted to 590 psig by adding a small amount of diesel immediately before the test. The step-by-step MIT process was as follows:

- Initially the starting annular space pressure between the casing and injection tubing was 289 psig.
- Placed the chart on annular space and began recording annular space pressure.
- Bled-off annular fluid (diesel) to bring the observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 590 psig.
- When annulus pressure reached 590 psig closed valves to pumping truck and recorded annular space pressure for one-half hour.
- After 32 minutes the annulus pressure was 565 psig.
- Bled-off annular fluid to reduce observed pressure to zero psig.
- Stop recording.
- Restored annular pressure to normal operating pressures (320 psig).

Geolex, Inc. and Maclaskey Oilfield Services conducted the test. The Bradenhead and upper and lower intermediate casings were also tested and results recorded on the BMOCD Bradenhead Test Report.

Spud Date: October 7, 2014

Rig Release Date: December 12, 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE: CONSULTANT TO DCP MIDSTREAM LP DATE: 2/15/18

Type or print name JARED R. SMITH E-mail address: jsmith@geolex.com PHONE: 505-842-8000  
**For State Use Only**

APPROVED BY: Kenny Fortner TITLE Compliance Officer DATE 2-15-18  
Conditions of Approval (if any):