

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

WELL API NO.  
30-005-60510  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.

FEB 19 2018

RECEIVED

HOBBS OGD

7. Lease Name or Unit Agreement Name

Marlisue Queen Unit

8. Well Number 1Z

9. OGRID Number  
269864

10. Pool name or Wildcat  
Double L; Queen (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BOREHOLES IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter K : 1650 feet from the South line and 1650 feet from the West line  
Section 24 Township 14S Range 29E NMPM County Eddy Charles

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engr Specialist DATE \_\_\_\_\_

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mailey Brown TITLE AO/II DATE 2/19/2018  
Conditions of Approval (if any):

Canyon E&P Company  
Marlisue Queen Unit No. 1Z  
30-005-60510  
1650' FSL & 1650' FWL  
UL – K, Sec. 24, T14S, R29E

8 5/8" csg at 330' w/ 25 sx cmt.

4 1/2" 9.5# csg at 1936' w/ 500 sx cmt, (8" hole) TOC 95' CBL

TD – 1936'      Perfs 1895' – 1905'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. POOH at 450'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company  
Marlisue Queen Unit No. 1Z

CURRENT

30-005-60510

TOC 95'

8 5/8" 24# @ 330' w/ 25 sx

**NOTES:**

TOC by CBL @ 95'

T. Salt 395'; B. Salt 1005'

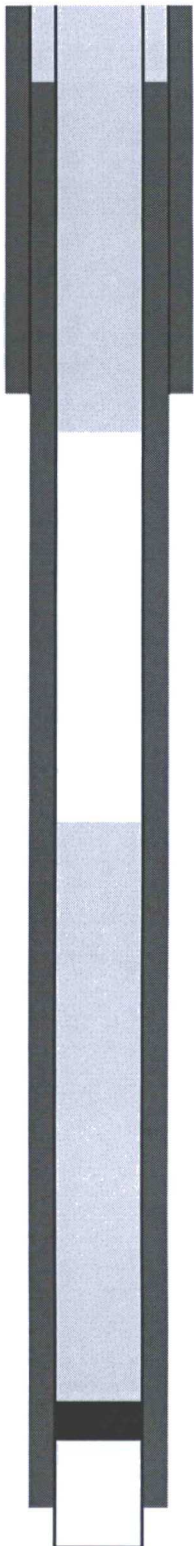
Perfs 1895' - 1905'

4 1/2" 9.5# @ 1936' w/500 sx

TD 1936'

Canyon E P Company  
Marlisue Queen Unit No. 1Z

Proposed  
30-005-60510



TOC 95'

CUT OFF WELLHEAD 3' BELOW GL  
VERIFY CEMENT TO SURFACE ALL STRINGS  
INSTALL P&A MARKER

8 5/8" 24# @ 330' w/ 25 sx

POOH TO 450'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT ON CIBP \*  
CIRC W/ MLF, PRESSURE TEST CSG  
SET CIBP AT 1850'

Perfs 1895' - 1905'  
4 1/2" 9.5# @ 1936' w/500 sx  
TD 1936'

\* NO TAG REQUIRED IF CASING TESTS