

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60646
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marlisue Queen Unit
8. Well Number 4
9. OGRID Number 269864
10. Pool name or Wildcat Double L; Queen (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
State of New Mexico formerly Canyon E&P Company
3. Address of Operator
1625 N. French Drive Hobbs, NM 88240
4. Well Location
Unit Letter C : 1155 feet from the North line and 2475 feet from the West line
Section 24 Township 14S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engr Specialist DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/II DATE 2/19/2018
Conditions of Approval (if any)

Canyon E&P Company
Marlisue Queen Unit No. 4
30-005-60646
1155' FNL & 2475' FWL
UL – C, Sec. 24, T14S, R29E

8 5/8" 20# csg at 418' w/ 150 sx cmt. (circ)
4 1/2" 9.5# csg at 1955' w/ 150 sx cmt, (8" hole) TOC Unknown
TD – 1955' Perfs 1916' – 1926'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1866'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 25 sx cement on CIBP.
4. Perforate at 1300'. Sqz w/ 25 sx. WOC & Tag.
5. Perforate at 468'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Marlisue Queen Unit No. 4

CURRENT

30-005-60646

8 5/8" 20# @ 418' w/ 150 sx (circ)

8' Hole size

NOTES:

TOC unknown

T. Salt 414'; B. Salt 1035'

Perfs 1916' - 1926'

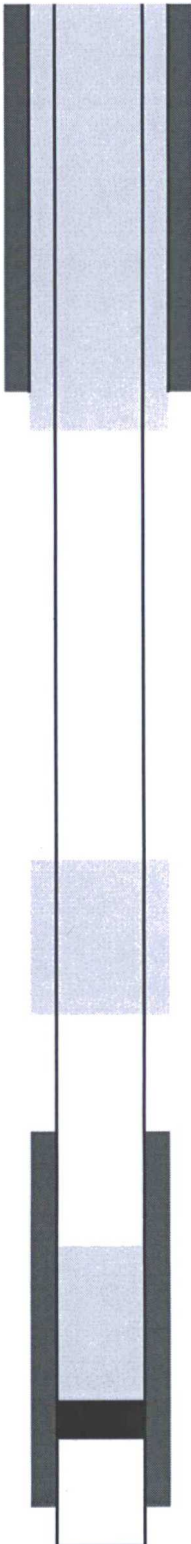
4 1/2" 9.5# @ 1955' w/150 sx

TD 1955'

Canyon E P Company
Marlisue Queen Unit No. 4

Proposed

30-005-60646



CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

8 5/8" 20# @ 418' w/ 150 sx (circ)

PERF AT 468'. CIRC CMT TO SURFACE
INSIDE/OUTSIDE 4 1/2" CASING

PERF AT 1300'. SQZ W/ 25 SX. WOC & TAG.

SPOT 25 SX CMT ON CIBP *
CIRC W/ MLF, PRESSURE TEST CSG
SET CIBP AT 1866'

Perfs 1916' - 1926'
4 1/2" 9.5# @ 1955' w/150 sx
TD 1955'

* NO TAG REQUIRED IF CASING TESTS