

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--------------------------------------------------------------------------------------------------|
| WELL API NO. 30-005-62100 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name Marlisue Queen Unit |
| 8. Well Number 3Z |
| 9. OGRID Number 269864 |
| 10. Pool name or Wildcat Double L; Queen (Assoc) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

HOBBS OGD
FEB 19 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
State of New Mexico formerly Canyon E&P Company
3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter K : 1560 feet from the South line and 2500 feet from the West line
Section 24 Township 14S Range 29E NMPM County Eddy Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engr Specialist DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Maury S Brown TITLE AO/II DATE 2/19/2018
Conditions of Approval (if any):

Canyon E&P Company
Marlisue Queen Unit No. 3Z
30-005-62100
1560' FSL & 2500' FWL
UL – K, Sec. 24, T14S, R29E

8 5/8" csg at 346' w/ 175 sx cmt. (circ)
4 1/2" 9.5# csg at 1965' w/ 400 sx cmt, (circ)
TD – 1970' Perfs 1927' – 1938'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1877'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. POOH at 400'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Marlisue Queen Unit No. 3Z

CURRENT

30-005-62100

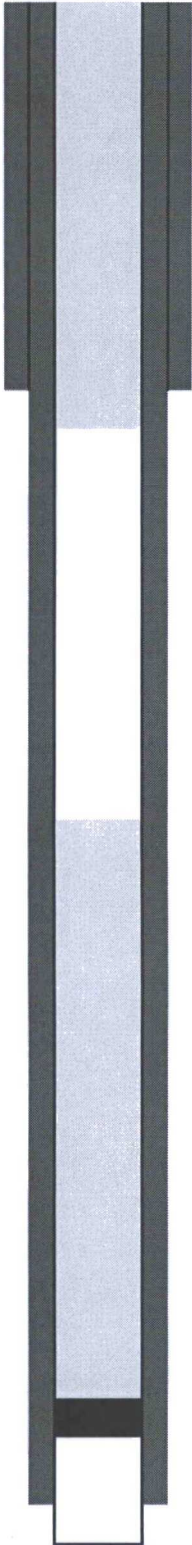
8 5/8" @ 346' w/ 175 sx (circ)

NOTES:

Perfs 1927' - 1938'
4 1/2" 9.5# @ 1965' w/400 sx (circ)
TD 1970'

Canyon E P Company
Marlisue Queen Unit No. 3Z

Proposed
30-005-62100



CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

8 5/8" @ 346' w/ 175 sx (circ)

POOH TO 400'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT ON CIBP *
CIRC W/ MLF, PRESSURE TEST CSG
SET CIBP AT 1877'

Perfs 1927' - 1938'
4 1/2" 9.5# @ 1965' w/400 sx (circ)
TD 1970'

* NO TAG REQUIRED IF CASING TESTS