

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-62531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marlisue Queen Unit
8. Well Number 8
9. OGRID Number 269864
10. Pool name or Wildcat Double L; Queen (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
FEB 19 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
State of New Mexico formerly Canyon E&P Company
3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter **G** : **2140** feet from the **North** line and **2475** feet from the **West** line
Section **24** Township **14S** Range **29E** NMPM County **Eddy** **Chaves**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Petroleum Engr Specialist** DATE _____

Type or print name **Mark Whitaker** E-mail address: _____ PHONE: **575-393-6161**

For State Use Only

APPROVED BY: **Malay S Brown** TITLE **AO/II** DATE **2/19/2018**
Conditions of Approval (if any):

Canyon E&P Company
Marlisue Queen Unit No. 8
30-005-62531
2140' FNL & 2475' FWL
UL – G, Sec. 24, T14S, R29E

8 5/8" 24# csg at 385' w/ 200 sx cmt. (circ)
4 1/2" 11.6# csg at 1995' w/ 200 sx cmt, (6 1/4" hole) TOC Unknown
TD – 1995' Perfs 1921' – 1930'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1871'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. POOH to 435'. Spot 20 sx cmt. WOC & Tag.
5. Perforate at 100'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Marlisue Queen Unit No. 8

CURRENT

30-005-62531

8 5/8" 24# @ 385' w/ 200 sx (circ)

NOTES:

TOC unknown

B. Salt 1033'

Hole size reported to be 6 1/4"

Perfs 1921' - 1930'

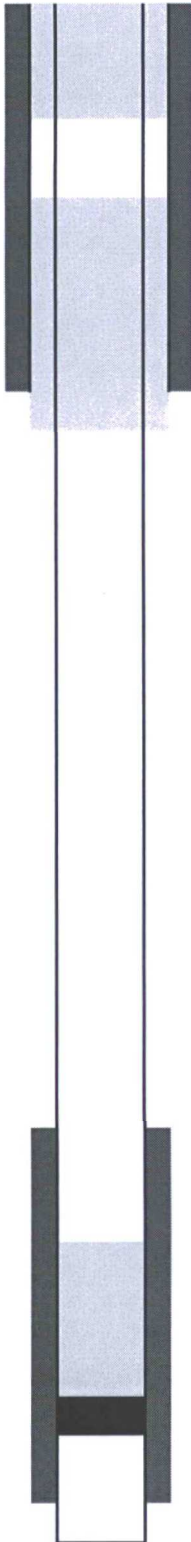
4 1/2" 11.6# @ 1995' w/ 200 sx

TD 1995'

Canyon E P Company
Marlisue Queen Unit No. 8

Proposed

30-005-62531



CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

PERF AT 100'. CIRC CMT TO SURFACE
INSIDE/OUTSIDE 4 1/2" CASING

8 5/8" 24# @ 385' w/ 200 sx (circ)

POOH TO 435'. SPOT 20 SX CMT. WOC & TAG.

SPOT 50 SX CMT ON CIBP *
CIRC W/ MLF, PRESSURE TEST CSG
SET CIBP AT 1871'

Perfs 1921' - 1930'
4 1/2" 9.5# @ 1995' w/ 200 sx
TD 1995'

* NO TAG REQUIRED IF CASING TESTS