

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO. <b>30-025-43840</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number: <b>960</b>	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>Occidental Permian LTD</b>				9. OGRID <b>157984</b>	
10. Address of Operator <b>P.O. Box 4294 Houston, TX 77210</b>				11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	19	18S	38E	1180
BH:	G	19	18S	38E	1325
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
12/14/2017	12/16/2017	12/18/2017		01/18/2018	
17. Elevations (DF and RKB, RT, GR, etc.)		3661' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
4660		4598		No	
21. Type Electric and Other Logs Run				Compensated Neutron Log	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4230 - 4366 - San Andres</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1571	12 1/4	Cl. C 600 sx	0
7	26	4645	8 3/4	Cl. C 320 sx	0
7	26	3851	8 3/4	Cl. C 560 sx	0
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4230 - 4366				DEPT. INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				4230 - 4366	
				acid job w/ 4000 gals 15% NEFE	
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By			
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood					
31. List Attachments C102, Logs, Chart, Inclination Report					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
April Hood		April Hood		Regulatory Specialist	02/12/2018
E-mail Address april_hood@oxy.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1560	T. Canyon	T. Ojo Alamo
T. Salt	1668	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2763	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2982	T. Devonian	T. Cliff House
T. Queen	3534	T. Silurian	T. Menefee
T. Grayburg	3864	T. Montoya	T. Point Lookout
T. San Andres	4141	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1560	1668	108	Red-to-purple shales with some interbedded sandstone intervals, possible heavy shales				
1668	2763	1095	Salt section with anhydrite stringers and some shales				
2763	2982	219	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2982	3534	552	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3534	3864	329	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3864	4141	278	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4141			Dolomite with rare silty sandstone, rare anhydrite				