Office District I – (575) 393-6161  Energy, Minera	of New Mexico	Form C-103
	ls and Natural Resources	Revised July 18, 2013
1625 N. French Dr. Hohbs NM 88240		WELL API NO.
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-0138 BBS OCDIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-43842
811 S. First St., Artesia, NM 88310 District III – (505) 334 18 BBS OCUIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Edina 2 2018	re, NW 87303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE	EEPEN OR PLUG BACK TO A	North Hobbs (GSA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	ORM C-101) FOR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 658
71	Injector	
Name of Operator     Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
_		The same of the sa
		Hobbs (GSA)
4. Well Location		
Unit Letter B: 160 feet from the North line and 2199 feet from the East line		
Section 24 Township	18S Range 37E	NMPM Lea County
11. Elevation (Show	whether DR, RKB, RT, GR, etc.	
3672' GR		
12. Check Appropriate Box to	Indicate Nature of Notice	Report or Other Data
12. Check Appropriate Box to	mulcate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO		
TEMPORARILY ABANDON  CHANGE PLANS	☐ COMMENCE DR	
PULL OR ALTER CASING   MULTIPLE COMPL	☐ CASING/CEMEN	
DOWNHOLE COMMINGLE	_ CAGING/GEMIEN	1 000
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: Comp	letion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed work). SEE RULE 19.15	.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
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of starting any proposed work). SEE RULE 19.15 proposed completion or recompletion.	7.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
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