UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

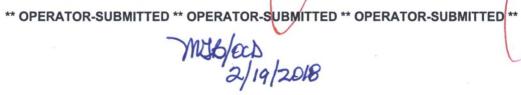
Lease Serial No. NMNM086

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	6.	If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter and large of the	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals	

SUBMIT IN TRIPLICATE - Other instructions on page RECEIVED 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No.
1. Type of Well 8. Well Name and No.
TUSK EEDERAL OU
☑ Oil Well ☐ Gas Well ☐ Other TUSK FEDERAL 2H
2. Name of Operator Contact: CATHY SEELY 9. API Well No. 30-025-39555
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-1549 10. Field and Pool or Exploratory Area LEA BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State
Sec 25 T19S R34E NWNW 330FNL 330FWL LEA COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
Notice of Intent ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
Alter Casing Hydraulic Fracturing Reclamation Well Integrity
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete ☑ Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Venting and/or Flari
Convert to Injection Plug Back Water Disposal
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE TUSK FED 2H. FROM 1/16/18 TO 4/16/18. # OF WELLS TO FLARE: 1 TUSK FED 2H: 30-025-39555 BBLS OIL/DAY: 65 MCF/DAY: 50 REASON: PLANNED MIDSTREAM CURTAILMENT 14. Thereby certify that the foregoing is true and correct.
Electronic Submission #400195 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/10/2018 ()
Name (Printed/Typed) CATHY SEELY Title ENGINE TECH
Signature (Electronic Submission) Date 01/09/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2018
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.