## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM0107698

1. Type of Well   Gas Well   Other   Student   Other   Other   Student   Other   Other   Student   O	abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
SL DEEP FEDERAL. 3  SL DEEP FEDERAL A SL DEEP FEDERAL OR STATE OFFICE USE  THIS SPACE for FEDERAL OR STATE OFFICE USE  THIS SPACE for HEALTH AND SLOBER OF WARMS AND	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.
2. Name of Operator COG OPERATING LLC E-Mail: casely@comeho.com 30-025-39441 3. Address 2.208 W MAIN STREET ARTESIA, NM 88210 3. Address 2.208 W MAIN STREET ARTESIA, NM 88210  L. Location of View [Footage, Sec. T. R. M., or Survey Description)  Sec. 30 T185 R32E NENW 990FNL 1650FWL 32.648900 N Lat, 103 812930 W Lon  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Water Stut-Off   Acidize							
2008 W MAIN STREET ARTESIA, MM 86210 4. Location of Well (Footage, Sec., T., R. M. or Survey Description) 5.ec. 30 T198 R32E NENW 990FNL 1650FWL 3.ec. 30 T198 R32E NENW 990F	2. Name of Operator Contact: CATHY SEELY						· · · · · · · · · · · · · · · · · · ·
Sec 30 T19S R32E NENW 990FNL 1650FWL 32.648900 N Lat, 103.812930 W Lon  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Alter Casing Hydraulic Fracturing New Construction Construction Hydraulic Fracturing Reclamation Well Integrity Other Convert to Injection Plug Back Water Disposal Other Venting and/or Flaring Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date or any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonalty, give subsurface locations and measured and true ventical depths of all pertinent markers and zones. Attach the Boad under which the work will be performed or provide the Boad No. on file will Bit MBIA. Required subsequent report as befiled within 30 days to testing has been completed. Final Abandonment Notices must be filed only after all requirements, including resultants, including extensive absequent report as befiled within 30 days to testing has been completed. Final Abandonment Notices must be filed only after all requirements, including resultants, including extensive absequent report as befiled within 30 days to the proposal in the sale is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SL DEEP FED 3 BTY.  FROM 1/22/18 TO 4/22/18.  # OF WELLS TO FLARE: 1 SL DEEP FED 3: 30-025-39441  BBLS OIL/DAY: 200  MCF/DAY: 170  REASON: UNPLANNED MIDSTREAM CURTAILMENT  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Title  PREVIOUS ABANDON OF TRANSFORD TO THE PROPOSAL OF THE	2208 W MAIN STREET	. (include area code) 8-1549					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off	4. Location of Well (Footage, Sec., T.			11. County or Parish,	State		
TYPE OF SUBMISSION    Acidize			/	LEA COUNTY,	NM		
Acidize	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTI	HER DATA
Subsequent Report Signal Abandonment Notice Change Plans Plug Back Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal  Secreption Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true variety and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true variety and supposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SL DEEP FED 3 BTY. FROM 1/22/18 TO 4/22/18. # OF WELLS TO FLARE: 1 SL DEEP FED 3: 30-025-39441  BBLS OIL/DAY: 270  CONDITIONS OF APPRO  Name (Printed Typed) CATHY SEELY  Title ENGINEERING TEEN TO 1/15/2013  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Title ENGINEERING TEEN TO 1/15/2013  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title BU.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Whited States any false, felicities or applications or representations as to any matter within its jurisdiption.	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Subsequent Report	Notice of Intent     ■	Notice of Intent					
Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Nenting and/or Flaring and/or Flaring and Cornect to Injection   Plug Back   Water Disposal	☐ Subsequent Report	Subsequent Benert		_ ,			
Convert to Injection	☐ Final Abandonment Notice				_		Venting and/or Flari
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed only so following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the air is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SL DEEP FED 3 BTY.  FROM 1/22/18 TO 4/22/18.  # OF WELLS TO FLARE: 1 SL DEEP FED 3: 30-025-39441  BBLS OIL/DAY: 200  MCF/DAY: 170  REASON: UNPLANNED MIDSTREAM CURTAILMENT  14. I hereby certify that the foregoing is true and correct.  Electronic Submission #400917 verified by the BLM Wellinformation System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by JENNIFERS SAVCHEZ on D1715/2018  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Canditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office  Which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduc	<b>6</b>					-	ng
Electronic Submission #400917 verified by the BLM Well/Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/16/2018 1) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH  Signature (Electronic Submission)  Date 01/15/2018  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  (Instructions on page 2)	determined that the site is ready for fit COG OPERATING LLC RESE FROM 1/22/18 TO 4/22/18.  # OF WELLS TO FLARE: 1 SL DEEP FED 3: 30-025-3944 BBLS OIL/DAY: 200 MCF/DAY: 170	rinal inspection. PECTFULLY REQUEST 1	ΓO FLARE A	THE SL DEEP	FED 3 BTY		A
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  (Instructions on page 2)	Electronic Submission #400917 verified by the BLM Well/Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/16/2018 ()						D
Approved By  Title  Title  Title  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  (Instructions on page 2)	Signature (Electronic S	Date 01/15/2	018	EED 0 not			
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  (Instructions on page 2)		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U		10 X 1 \ 0
(Instructions on page 2)	Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conductive Title 18 U.S.C. Section 1001 and Title 43	Office erson knowingly and		CARTSRAD FIELD NE	r agency of the United		
	(Instructions on page 2)	·			/ 	TOD OUR WITTE	

MSB/OCD 2/19/2018

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

## 43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.