Form 3160-5 (June 2015)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM68821

	LA	pircs.	January	31
5.	Lease Serial	No.		
	A IR AR IR ACCO	004		

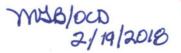
SUNDRY N	OTICES AN	D REPORTS	ON WELLS
Do not use this	form for prop	posals to drill	or to re-enter an
abandanad wall	Hen form 21	ER 2 (ADD) fo	r cuch proposale

6. If Indian, Allottee or Tribe Name

abandoned wer	i. Ose form 5100-5 (Art	o, for such p	Toposais.				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. TELECASTER 30 FEDERAL 3H		
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: cseely@concho.com					9. API Well No. 30-025-41455		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	,	3b. Phone No. Ph: 575-74	(include area code) 8-1549		10. Field and Pool or ANTELOPE RI	Exploratory Area IDGE BS WEST	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	)			11. County or Parish	, State	
Sec 30 T23S R34E NWNE 33 32.281978 N Lat, 103.506996		/	LEA COUNTY,	, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			ACTION			
■ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	ng	
•	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE TELECASTER 30 FED 3H BTY.  FROM 1/22/18 TO 4/22/18.  # OF WELLS TO FLARE: 3 TELECASTER 30 FED 2H: 30-025-41747 TELECASTER 30 FED 3H: 30-025-41455 TELECASTER 30 FED 3H: 30-025-41456  BBLS OIL/DAY: 120 MCF/DAY: 460							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #400888 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/16/2018 ()  Name (Printed/Typed) CATHY SEELY  Title ENGINEERING TECH OPERATING							
Name (Printed/Typed) CATHY S	CCLT		Title ENGINE	ERING IE	APPRO	VED	
Signature (Electronic S	Submission)	,	Date 01/15/20	018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE FEB 8	2018	
Approved By  Conditions of approval, if any, are attache	d. Approval of this notice does	not warrant or	Title		CAN SBAUTIE	ANAGRADAID	
certify that the applicant holds legal or equ which would entitle the applicant to condu	nitable title to those rights in the act operations thereon.	e subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department of	or agency of the United	
				/			

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



# Additional data for EC transaction #400888 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

## 43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.