

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07287

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Knowles SWD

8. Well Number 2

9. OGRID Number
17213

10. Pool name or Wildcat
SWD; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Penroc Oil Corporation

3. Address of Operator
PO Box 2769, Hobbs, NM 88241

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 34 Township 16S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3713' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: After failed MIT, well was repaired & return to SWD
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/18 thru 2/16/18

RU WSU. Killed well w/ 35 bbls of 13# mud down tubing & 65# down casing. Released packer & TOH. Packer and jt above was wore out (eaten up)

Lay down tubing. Tallied new 2 7/8" PC tubing and new packer.

Changed packer next day and circulated hole w/ packer fluid.

Informed NMOCD (George) of MIT. Set packer @ 6250'. Tested annulus to 400# for 35 min (chart attached)

RD WSU Friday 2/16/18. Returned well to disposal. Cleaned location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 2/16/18

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 2/20/2018

Conditions of Approval (if any):

PRINTED IN U.S.A.

6 PM

RECEIVED

FEB 20 2018

HOBBS OGD

Graphic Controls

2/15/2018
DATE
BR 2221

Handwritten Wadding
Reactor Test
2-14-18
5:15 PM
Model NU-Flu
PSI Rate 1000
Serial # 71612-13
Test G. ARK
DL Plates
Lomigol

API # 30-0250-9297
SEC 34-T165-R385-D1
Reactor O1
Knowles SWD #2
PKR - 6250'
Test Date 2-15-18
Start 3:23 PM
Stop 3:58

J. Reynolds

Finish