Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-43934
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saita 1 C, 14141 67	303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FO		T. D. 22 Ct. 1
PROPOSALS.)		-CD	Tour Bus 23 State
1. Type of Well: Oil Well	Gas Well Other	5 000	8. Well Number 503H
2. Name of Operator	400-	-10	9. OGRID Number
Centennial Resource Production,	LLC	202018	372165
3. Address of Operator	FED .	_	10. Pool name or Wildcat
1001 17 <sup>th</sup> Street, Suite 1800 Denve	er, CO 80202	CEIVED	Ojo Chiso, Bone Spring
4. Well Location	RE	CLIV	
Unit Letter C : 202 feet from the north line and 2184 feet from the west line			
Section 23 Township 22S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3462.8'			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
		1	•
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON		LLING OPNS. P AND A	
PULL OR ALTER CASING			「JOB □
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		071150 0 1 1	
OTHER:		OTHER: Complet	ion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion			
Centennial Resource Production is submitting the completion sundry for the Tour Bus 23 State 503H.			
Top of Cement:			
13.375" Surface Casing – Cement circulated to surface			
8.625" Intermediate Casing – No cement to surface, temp log ran, determined TOC @ 280'			
5.5" Production Casing – Cement circulated to surface			
Desferation Description 11/20/2017			
Perforation Date: 11/29/2017 Perforated Interval: 10,530' – 14,631'			
Frac Dates: 11/29/2017 – 12/7/2017			
Frac Dates. 11/29/2017 – 12/7/2017			
10/20/2017		11/00/0017	
Spud Date: 10/29/2017	Rig Release Da	te: 11/20/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
the control of the co			
	tally signed by Melissa Luke		
SICINATURE MATERIAL 180 0=0	cn=Melissa Luke, c=US, entennial Resources Production, TITLE S	r. Regulatory Analy	st DATE 01/04/2018
ema	t; ou=Sr. Regulatory Analyst, all=melissa.luke@cdevinc.com e: 2018.01.04 13:39:23 -07'00'		
Type or print name	E-mail address	:	PHONE:
For State Use Only			
APPROVED BY: Saren Johans TITLE Staff Man DATE 2-20-18			
APPROVED BY:	TITLE OF	y / light	DATE 2-20-18
Conditions of Approval (if any):	U	U	