Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210				Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505						30-025-44123							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Uil Conservation Division						2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					38	Santa Ha	M 875	15 I	<i>J</i> 1.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
												3173					
		LETIO	N OR I	RECOMPLETION REPORT AND LOG													
4. Reason for fili	ing:										5. Lease Name or Unit Agreement Name RAIDER 9 STATE						
☐ COMPLETI	ION REP	PORT (Fill	in boxes	#1 throu	igh #31	for State and Fee	wells only	y)			6. Well Number: 3						
C-144 CLOS #33; attach this at	nd the pla									l/or							
7. Type of Comp		¬ worke	OVER [1 DEEPE	ENING	□PLUGBACK		ERF	NT RESERV	VOIR	□ OTHER						
8. Name of Opera	ator		J V LIK	□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR						9. OGRID							
CML EXPLORATION Address of O		LC								-	256512 11. Pool name or Wildcat						
P.O. BOX 890 SNYDER, TX 79											MALJAMAF						
12.Location	Unit Ltr		on	Towns	hip	Range	Lot		Feet from th		N/S Line		Feet from the		Line	County	
Surface:	I	9		175		33E			1650		SOUTH	990		EAST		LEA	
BH:	I	9	1 1	17S	D D' .	33E		110	1650	1 1	SOUTH	990		EAST		LEA	
13. Date Spudded 11/15/2017	12/05	ate T.D. Re 5/2017	eacned	15. Date Rig Released 12/08/2017				01	16. Date Completed (Read 01/18/2018			R			17. Elevations (DF and RKB, RT, GR, etc.) 4185' GR		
18. Total Measur 11,200'				19. Plug Back Measured Depth 11,068'			otn	20. Was Directional Sur- NO			1 Survey Made			pe Electric and Other Logs Run N/SD/DLL/MCGRD,			
22. Producing Int (10,943 – 11,0			pletion -	- Top, Bottom, Name													
23.						ING REC	ORD (_		ring							
13 3/8"		WEIG	54.5	3./FT. DEPTH SET 1596'				HOLE SIZE 17 ½"			CEMENTING RECORD 1150 SX			Al	MOUNT 0	PULLED	
8 5/8"			32	4613'				121/4"			1550 SX		0				
5½"			17		11,180'			7 7/8"		900 SX		0					
						ED DEGODD							VG DEC	1000			
SIZE	TOP		ВОТТОМ		LINER RECORD SACKS CEMENT					25. SIZ						ER SET	
O1LL	101									_	7/8"		10,959'				
26. Perforation (10.943 – 11.016)	umber)				27. ACID, SHOT, FR. DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC. I AMOUNT AND KIND MATERIAL USED									
(10,943 – 11,016') 0.31" 110 HOLES								10,943 – 11,016'			6000 GALS OF 15% HCL ACID						
28.							PROD				T						
Date First Product 1/20/2018	ction					owing, gas lift, pi RT ROD PUMP	imping - S	ize ar	ıd type pump)	Well Status PROD	s (Pro	d. or Shu	t-ın)			
Date of Test 1/24/2018			Cho	Choke Size		Prod'n For Test Period		Oil - Bbl G		Gas	s - MCF 136	W	Water - Bbl. 8		Gas - C 1063	Dil Ratio	
			Calculated 24- Oil - Bbl. Hour Rate 128				Gas - MCF 136		Water - Bbl. 8		Oil Gravity - API - (Corr.) 41°		r.)				
29. Disposition of Gas (Sold, used for fuel, ve SOLD				ented, etc.)						30. Test Witnessed By WAYNE TRAMELL							
31. List Attachme DEVI	ents ATION S	SURVEY, I	LOGS													6	
32. If a temporary	y pit was	used at the	well, atta	ch a plat	with the	e location of the	temporary	pit.									
33. If an on-site b	ourial was	used at the	e well, rep	ort the e	xact loc	ation of the on-s	ite burial:										
						Latitude _					Longitude					D 1927 1983	
I hereby certif	fy that t	he inform	nation s	hown o		sides of this Printed Name NOL											
E-mail Address	ss vonr	oedern@	cmlexn	o.com		vanie NOL	ZMA VOI	1 1/(JULK	1111	LIMINE		Jail 1/	<i>231 2</i> 01	o .		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico					
T. Anhy1460'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt2670'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock6036'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry6624'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp9750'	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)10,943'	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from61/0'to6198'		No. 3, from10,943to11,016
No. 2, from10864'to1089	0'	No. 4, fromto
	IMPORT	ANT WATER SANDS
Include data on rate of water inflow an	d elevation to which	h water rose in hole.
No. 1, from	to	feet
No. 2, from	to	feet
N. 2 C	4	St

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology