

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-28428
5. Indicate Type of Lease STATE XX FEE	
6. State Oil & Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	Bridges State
8. Well Number	187
9. OGRID Number	220397
10. Pool name or Wildcat	Vacuum GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4023' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other-~~Injection~~ **HOBBS OCD**

2. Name of Operator
McGowan Working Partners, Inc.

3. Address of Operator
P.O. Box 55809 Jackson, MS 39296-5809

4. Well Location
Unit Letter O : 5 feet from the South line and 2250 feet from the East line
Section 26 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4023' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
INT TO PA ☒
P&A NR ☐
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" 24# csg @ 1690' cemented with 1400sx. Circulated to surface.
5 1/2" 14.0# csg @ 4800' cemented with 1400 sx. Circulated to surface.
Perforations 4453'-4748'
Existing 5 1/2" CIBP set @ 4370' 8/27/2001

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

1. RIH and tag existing CIBP at 4370'. Circulated MLF and test casing. If casing is good, spot 25 sx Class "C" cement on top of CIBP.
2. Spot 25 sx Class "C" cement at 2920'. Base Salt/Yates Plug ✓
3. Spot 25 sx Class "C" cement at 1740'. WOC and tag at 1580' or higher. Top Salt & Surface Shoe Plug. ✓
4. Spot cement from 100' to surface inside 5 1/2" casing. 250' TO SURFACE
5. Cut off wellhead, verify cement is to surface on both string of casing and install marker. Cut off anchors.

All Fluids Will Be Circulated to a Steel Pit and Disposed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 2/16/2018

--Type or print name John R Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

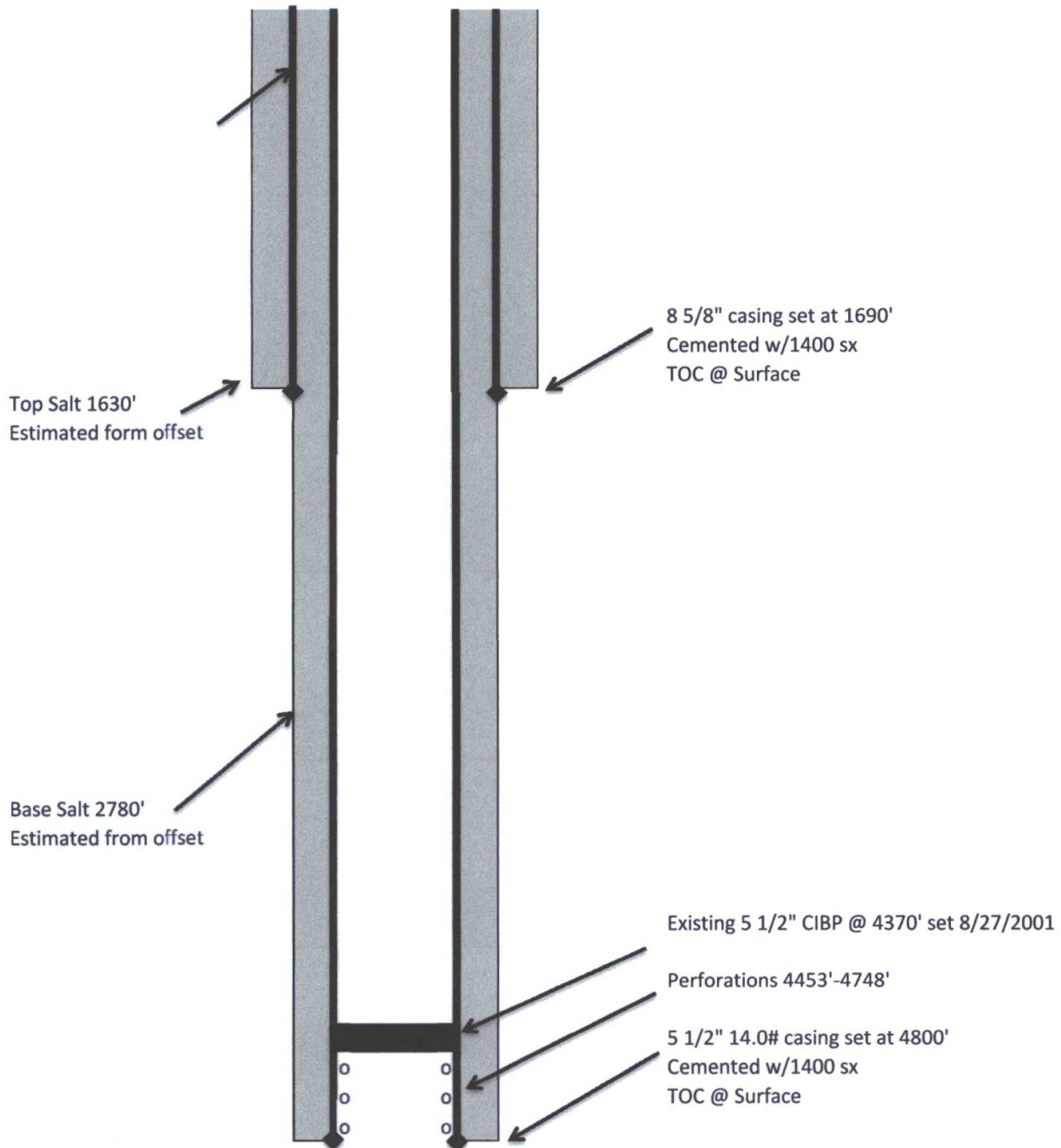
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 02/19/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
02-19-2019

McGowan Working Partners, Inc.
Bridges State #187
API 30-025-28428
WBD Before PA



McGowan Working Partners, Inc.
Bridges State #187
API 30-025-28428
WBD After PA

