Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
								SUBMIT IN TRIPLICATE - Other instructions on page 2	
<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>□ Gas Well</li> <li>□ Other</li> </ol>					8. Well Name and No. MK STEWART 08				
2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED E-Mail: david_stewart@oxy.com					9. API Well No. 30-025-33447-00-S1				
3a. Address         3b. Phone No. (include           P O BOX 4294         Ph: 432-685-5717           HOUSTON, TX 77210-4294         Ph: 432-685-5717				)	10. Field and Pool or Exploratory Area TEAGUE				
4. Location of Well (Footage, Sec., T.			11. County or Parish, State						
Sec 28 T23S R37E NESE 1340FSL 330FEL					LEA COUNTY, NM				
12 CHECK THE AF	PROPRIATE BOX(ES) 1		·	FNOTICE	REPORT	OROTHER	ΠΑΤΑ		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION									
	□ Acidize □ Deepen □ Production (Stz								
□ Notice of Intent	Alter Casing	_	Iraulic Fracturing	□ Reclama		INT TO PA			
Subsequent Report	Casing Repair		v Construction	Recomp		P&A NR	<b>N</b> O		
Final Abandonment Notice	Change Plans	🛛 Plug	g and Abandon	Tempora	arily A	P&A R 🚬	rus -		
	Convert to Injection	🗖 Plug	g Back	U Water D	isposa				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/18/2018 - MIRU PU, work on stuck pump & tbg. 1/19/2018 - RU kill truck, pump FW down tbg, went on vacuum, continue to attempt to work stuck pump and rods. NDWH, NU BOP, start to POOH w/ tbg and POOH w/ rods & pump. 1/22/2018 - Continue to POOH w/ tbg and then pump & rods.									
1/23/2018 - RIH w/ tbg, POOH. RIH & set CIBP @ 5360'. Circ well clean.									
1/24/2018 - RIH & tag CIBP @ 5360', Circ well w/ 10# MLF, pressure test to csg to 550#, tested good. Paul Flowers-BLM witnessed test and approved combining first two plugs. M&P 50sx CL C cmt from 5360' to Calc TOC-4865'. PUH to 3892', M&P 25sx CI C cmt from 3892' to Calc TOC-3659'. PUH									
14. I hereby certify that the foregoing is	true and correct.								
Electronic Submission #402873 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs									
Com Name(Printed/Typed) DAVID ST	CILLA PEREZ on 02/01/2018 (18PP0075SE) Title SR. REGULATORY ADVISOR								
	UNIT OF CITY INC		Abviool						
Signature (Electronic Submission)			Date 01/31/2018						
Arcestel For Rea	THIS SPACE FOI	R FEDERA	L OR STATE	OFFICE US	SE				
Approved By Jam	1 Q, ans		Title Su	AJ. M	ÉT		2-12-18 Date		
Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlshad									
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creater the sector of the s	rime for any pe o any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any de	epartment or agenc	y of the United		
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RI	EVISED ** BLM	REVISED FOR MW	REC	REVISED **	NLY 2018		

Additional data for EC transaction #402873 that would not fit on the form

32. Additional remarks, continued

1.4

to 2620', M&P 25sx CI C cmt, PUH, WOC.

25 SX @ 2620, 200 Egg@ 2171. (449.1 Overdisplaced.

1/25/2018 - RIH & tag cmt @ 2171', tag witnessed by BLM. PUH to 1190', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 962', POOH. RIH w/ WL & perf @ 305', attempt to EIR, pressure to 600#, no rate. Paul Flowers-BLM approved spotting plug.

1/29/2018 - RIH to 381', M&P 45sx CI C cmt, circ cmt to surface. ND BOP, top off csg. RD PU.