OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM94618

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. TOPACIO FEDERAL 28 COM 02			
2. Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM				9. API Well No. 30-025-34830-00-S1			
3a. Address 202 S CHEYENNE AVE. SUIT TULSA, OK 74103	o. (include area code) 87-3033		10. Field and Pool or Exploratory Area TONTO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 28 T19S R33E NWSE 13	30FSL 1980FEL		1	LEA	COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen		□ Production (S		INIT TO DA		f
	☐ Alter Casing ☐ Hy	Alter Casing		ation	INT TO PA		
Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	□ Recomplete		P&A NR		
☐ Final Abandonment Notice	☐ Change Plans ☑ Plu	g and Abandon		arily	P&A R	<u>s</u>	
	☐ Convert to Injection ☐ Plu	ig Back	☐ Water D	Dispos			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 miting 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O1/14/18: SET 5-1/2" CIBP @ 12,550'; CIRC. WELL W/ M.L.F. O1/15/18: PRES.TEST CSG. TO 750# - HELD OK; PUMP 60 SXS.CMT. @ 12,550'-12,072'. O1/16/18: PERF. SQZ. HOLES @ 10,919'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 850# X HOLD; PUMP 35 CELVERON (No. 1) (1) (1) (1) (1) (1) (1) (1) (1) (1)							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #402743 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2018 (18PP0575SE)							
Name (Printed/Typed) DAVID A EYLER		Title AGENT					
Signature (Electronic S	Date 01/31/20)18					
Arrested For Res	THIS SPACE FOR FEDER	AL OR STATE (OFFICE U	SE			
Approved By Conditions of approval, if any, are attached	Title See	18. F	167	-	2-12 Date	-18	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Cac	Ishac					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)
** BLM REVISED ** BLM REVI

Additional data for EC transaction #402743 that would not fit on the form

32. Additional remarks, continued

CMT. PLUG.; RE-SQZ. 80 SXS.CMT. @ 1,260'(PER BLM); CWI X WOC.

01/24/18: TAG CMT. @ 1,154'; PUMP 25 SXS.CMT. @ 1,154'(PER BLM); WOC X TAG CMT. @ 950'(OK'D BY BLM); PERF. X SQZ., FILLING ALL ANNULI, 25 SXS.CMT. @ 63'-3'.

01/25/18: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 01/25/18.