Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	NMNM19858									
6.	If Indian, Allottee or Tribe Name									

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abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Well Name and No. HAWK 26 FED 703H Oil Well Gas Well Other Name of Operator Contact: STAN WAGNER API Well No. EOG RESOURCES, INC. 30-025-42396 E-Mail: stan\_wagner@eogresources.com Field and Pool or Exploratory Area WC-025 S243336I UPPER WC 3a. Address 3b. Phone No. (include area code) ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 26 T24S R33E Mer NMP SESW 500FSL 1615FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report Other Casing Repair ■ New Construction ☐ Recomplete Drilling Operations ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/13/18 TD at 17740' MD. 1/14/18 Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-11320') Ran 5-1/2", 23#, CYHP-110 Ultra SF (11320'-17725') 1/15/18 Cement w/ 600 sx Class H, 15.6 ppg, 1.25 CFS yield. Tested casing to 6940 psi. ETOC at 10819'. 1/16/18 14. I hereby certify that the foregoing is true and correct Electronic Submission #400948 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/16(2018 0)

Name (Printed/Typed) STAN WAGNER Title REGULATORY SPECIALIST (Electronic Submission) 01/16/2018 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE CARLSBAD FIELD J/Date Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #400948 that would not fit on the form

32. Additional remarks, continued

Rig released