	Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resource	Ces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 Still Sciences: Activity MM 88210 OIL CONSERVATION DIVISIO	20 025 42940
Bits. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NIM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 960
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210	Hobbs (GSA)
4. Well Location	
Unit Letter B : 1180 feet from the North line a	
Section 19 Township 18S Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, 0 3661' GR	JR, elc.)
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
PULL OR ALTER CASING MULTIPLE COMPL CASING/0 DOWNHOLE COMMINGLE	CEMENT JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	R-6199-F
	tails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult proposed completion or recompletion.	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult	
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult proposed completion or recompletion. First Date of Injection - 1/19/2018 Rate - 8900 bwpd	tiple Completions: Attach wellbore diagram of
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