Office <u>District I</u> – (575) 393-6161		XICO	Form C-103
	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			30-025-43841
811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.		STATE X FEE	
District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)		7. Lease Name or Unit Agreement Name North Hobbs (GSA) Unit	
1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 657	
Name of Operator     Occidental Permian Ltd.		9. OGRID Number 157984	
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210		Hobbs (GSA)	
4. Well Location			
Unit Letter B :	160 feet from the North	line and	2269 feet from the <u>East</u> line
Section 24	Township 18S Ra	nge 37E	NMPM Lea County
A STORY OF THE PROPERTY OF THE PARTY OF THE	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	
	3674' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER: R-619	9-F
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of starting any proposed wo	rk). SEE RULE 19.15.7,14 NMAC		
of starting any proposed wo	rk). SEE RULE 19.15.7,14 NMAC ompletion.		
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7,14 NMAC ompletion.		HOBBS OCD
of starting any proposed wo proposed completion or rec	rk). SEE RULE 19.15.7,14 NMAC ompletion.		mpletions: Attach wellbore diagram of
of starting any proposed wo proposed completion or reco First Date of Injection - Rate - 5000 bwpd	rk). SEE RULE 19.15.7,14 NMAC ompletion.		HOBBS OCD FEB 2 1 2018
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7,14 NMAC ompletion.		HOBBS OCD
of starting any proposed wo proposed completion or reco First Date of Injection - Rate - 5000 bwpd	rk). SEE RULE 19.15.7,14 NMAC ompletion.		HOBBS OCD FEB 2 1 2018
of starting any proposed wo proposed completion or recompletion.  First Date of Injection -  Rate - 5000 bwpd  Pressure - 1100 psi	rk). SEE RULE 19.15.7,14 NMACompletion.	C. For Multiple Co.	HOBBS OCD FEB 2 1 2018
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of starting any proposed wo proposed completion or recompletion or recompletion -  Rate - 5000 bwpd  Pressure - 1100 psi  Spud Date:	Rig Release Da aboye is true and complete to the bearing the Right	est of my knowledg	HOBBS OCD FEB 2 1 2018 RECEIVED  ge and belief.  DATE 02/21/18
of starting any proposed wo proposed completion or recompletion or recompletion or recompletion -  Rate - 5000 bwpd  Pressure - 1100 psi  Spud Date:  I hereby certify that the information  SIGNATURE April Hood	Rig Release Da aboye is true and complete to the bearing the Right	est of my knowledg	HOBBS OCD FEB 2 1 2018 RECEIVED  ge and belief.  DATE 02/21/18
of starting any proposed wo proposed completion or recompletion or recompletion -  Rate - 5000 bwpd  Pressure - 1100 psi  Spud Date:	Rig Release Da aboye is true and complete to the bearing the Right	est of my knowledg	HOBBS OCD FEB 2 1 2018 RECEIVED  ge and belief.  DATE 02/21/18