

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
FEB 16 2018
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-44175	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Osprey 10	
8. Well Number 705H	
9. OGRID Number 7377	
10. Pool name or Wildcat WC-025 S253402N Upper Wolfcamp	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter M : 241 feet from the South line and 279 feet from the West line Section 10 Township 25S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/05/18 Pilot hole TD at 13440'.
1/07/18 Set whipstock 12545'-12564'. Cement w/ 335 sx Class H, 16.2 ppg, 1.09 CFS yield.
1/08/18 Resumed drilling 6-3/4" hole.
1/16/18 Abandon hole due to dogleg severity.
1/18/18 Set whipstock #2 12471'-12492'. Unable to set correctly, left in hole.
1/20/18 Set whipstock #3 at 12408'. Cement w/ 135 sx Class H, 16.4 ppg, 1.09 CFS yield.
1/21/18 Resumed drilling 6-3/4" hole. KOP at 12410'.
2/04/18 TD at 20192' MD.
2/05/18 Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-20184')
2/06/18 Cement w/ 820 sx Class H, 15.6 ppg, 1.25 CFS yield. ETOC at 11880'.
2/08/18 Rig released.

Report csg press tst next sundry

Spud Date: **11/30/17**

Rig Release Date: **2/08/18**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stan Wagner* TITLE Regulatory Specialist DATE 02/09/2018
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only

APPROVED BY: *Karen Sharp* TITLE *Staff Mgr* DATE 2-22-18
Conditions of Approval (if any): _____