Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44264
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Br Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa I'C, INIVI 67505	6 State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	FEB 162	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLOCACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUGIE	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 6H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	ınd, TX 79702	Jennings; Upper Bone Spring Shale
4. Well Location Unit Letter	220 feet from the South	2276 Geet from the West line
Section 36		NMPM County Lea
Section	11. Elevation (Show whether DR, RKB, RT, GR	-
3369' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		E DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/6/18 Ran 9-5/8", 40#, J55 LTC (0'-3480')		
Ran 9-5/8", 40#, HCK-55 LTC (3480'-4736')		
Cement lead w/ 830 sx Class C, 12.7 ppg, 1.45 FS yield;		
tail w/ 370 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 111 bbls cement to surface.		
Tested casing to 2050 psi for 30 minutes. Test good.		
Resumed drilling		
Spud Date: 2/3/18	Rig Release Date:	
Spud Date. 2/3/10	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
. 1		
SIGNATURE Hand	Na TITLE Regulatory Ana	alyst _{DATE} 2/08/18
Stan Wagne	er /	432-686-3680
Type or print name For State Use Only	E-mail address:	PHONE: 432-000-3009
APPROVED BY: Sharp TITLE Shaff Might DATE 2-22-18 Conditions of Approval (Nany):		