Submit 1 Copy To Appropr	iate District	State of New Me	xico		Form C-103	
Office <u>District I – (575) 393-6161</u> Lease District I – (575) Hereit District I – (575) Hereit Resources			ral Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION BRYSION			30-025-44266			
District III – (505) 334-6178				5. Indicate Type of Lease STATE FEE		/
$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}{\text{District IV} - (505) 476-3460}$				6. State Oil & Gas Lease No.		-
1220 S. St. Francis Dr., San 87505	ita Fe, NM		CENED			
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Gem 36 State Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 708	3H	-
2. Name of Operator				9. OGRID Number 7377		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702				*WC-025 G-09 S2532	36A; Upper Wolfcamp	С
4. Well Location M 220 South 1226 West						
Unit Letter	teet	from the	line and nge 32E	feet from the	eline	
Section	1011		RKB, RT, GR, etc.)	NMPM Co	ounty Lea	
3348' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT					ND A	
DOWNHOLE COMMI						
CLOSED-LOOP SYST	TEM 🗌	_	OTHER:			
OTHER: 13. Describe prope	osed or completed operations.	(Clearly state all p		give pertinent dates, in	cluding estimated dat	e
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
1/19/18 Spud 17-1/2" hole. 1/20/18 Ran 13-3/8", 54.5#, J55 STC casing set at 909'.						
Cement lead w/ 485 sx Class C, 13.5 ppg, 1.76 CFS yield;						
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 319 sx cement to surface. Tested casing to 1500 psi for 30 minutes. Test good. 🖌						
Released surface rig.						
2/06/18 Resumed drilling 12-1/4" hole. 2/10/18 Ran 9-5/8", 40#, J55 LTC (0'-4042')						
Ran 9-5/8", 40#, HCK55 LTC (4042'-4699')						
Cement lead w/ 810 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 370 sx Class C, 14.8 ppg, 1.45 CFS yield						
Circul	lated 120 bbls cement to surfa	ice. Tested casing to	o 1700 psi for 30 mir	nutes.Skid rig. 🖌		+
						iui
Spud Date: 1/19/1	8	Rig Release Dat	te:			
		1 1 1 1		11 12 0		_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Stam Wugn TITLE Regulatory Analyst				DATE	02/12/2018	
Type or print name Stan Wagner E-mail address:				PHONI	<sub>R</sub> . 432-686-3689	
For State Use Only						
APPROVED BY Junen Sharp TITLE Staff Mar DATE 2-22-18						
Conditions of Approval (if any):						