Office	te of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Mir 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dron18		30-025-44371
		5. Indicate Type of Lease STATE FEE
1000 Pio Prozos Pd Artes NM 97410	nta Fe, NM 87305	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	PECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Ares 4 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S243310P; Upper WC
4. Well Location O 790 South 1, 1604 East 1,		
Unit Letter : feet from the line and feet from the line		
Section 4 Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3582' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/5/18 Ran 9-5/8", 40#, J55 LTC casing (0'-3995')		
Ran 9-5/8", 40#, HCK55 LTC casing (3995'-5022') 2/6/18 Cement lead w/ 1035 sx Class C, 12.7 ppg, 2.0 CFS yield;		
tail w/ 450 sx Class C, 14.8 ppg, 1.34 CFS yield.		
Tested casing to 2700 psi for 30 minutes. Test good.		
Circulated 148 bbls cement to surface. Resumed drilling 8-3/4" hole.		
Spud Date: 1/31/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE Hands	TITLE Regulatory Analyst	DATE 2/08/18
Stan Wagner		422 696 2690
Type or print name	E-mail address:	PHONE: 432-000-3009
APPROVED BY: July TITLE Staff Mge DATE 2-22-18 Conditions of Approval (if any):		