

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD **Hobbs** **OCB**
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 16 2018

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ		5. Lease No. NMNM90161	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. Indian, Allottee or Tribe Name	
2. Name of Operator APACHE CORPORATION		7. Unit or CA Agreement Name and No. NMNM120042X	
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 183	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		9. API Well No. 30-025-43780	
3a. Phone No. (include area code) Ph: 432-818-1062		10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 730FSL 2215FWL At top prod interval reported below SESW 730FSL 2215FWL At total depth SESW 730FSL 2215FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T21S R37E Mer	
14. Date Spudded 05/07/2017		15. Date T.D. Reached 05/14/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/21/2017		17. Elevations (DF, KB, RT, GL)* 3501 GL	
18. Total Depth: MD 6961 TVD		19. Plug Back T.D.: MD 6961 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/SGDSNSD/BHCSA/AHV	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55		0	1348		575		0	
7.875	5.500 L-80		0	6961		1350		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		6625						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6678	6791	6678 TO 6791		154	INJECTING, PENDING INJECTION
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6678 TO 6791	10,000 GAL ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #385046 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 12/21/2017

ACCEPTED FOR RECORD
FEB 7 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ks

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1279	2520	LIMESTONE, SALT W	RUSTLER	1279
TANSILL	2520	2652	DOLOMITE O/G/W	TANSILL	2520
YATES	2652	2902	SANDSTONE O/G/W	YATES	2652
SEVEN RIVERS	2902	3433	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2902
QUEEN	3433	3547	DOLOMITE O/G/W	QUEEN	3433
PENROSE	3547	3714	SILT	PENROSE	3547
GRAYBURG	3714	3952	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3714
SAN ANDRES	3952	5205	DOLOMITE O/G/W	SAN ANDRES	3952

32. Additional remarks (include plugging procedure):

Glorieta 5205 5282 Dolomite O/G/W Glorieta 5205
 Glorieta 5282 5746 Limestone O/G/W Paddock 5282
 Blinbry 5746 6239 Limestone O/G/W Blinbry 5746
 Tubb 6239 6581 Limestone, Dolo, Silt O/G/W Tubb 6239
 Drinkard 6581 6857 Limestone, Dolomite O/G/W Drinkard 6581
 Abo 6857 6961 Limestone O/G/W Abo 6857

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #385046 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/17/2017

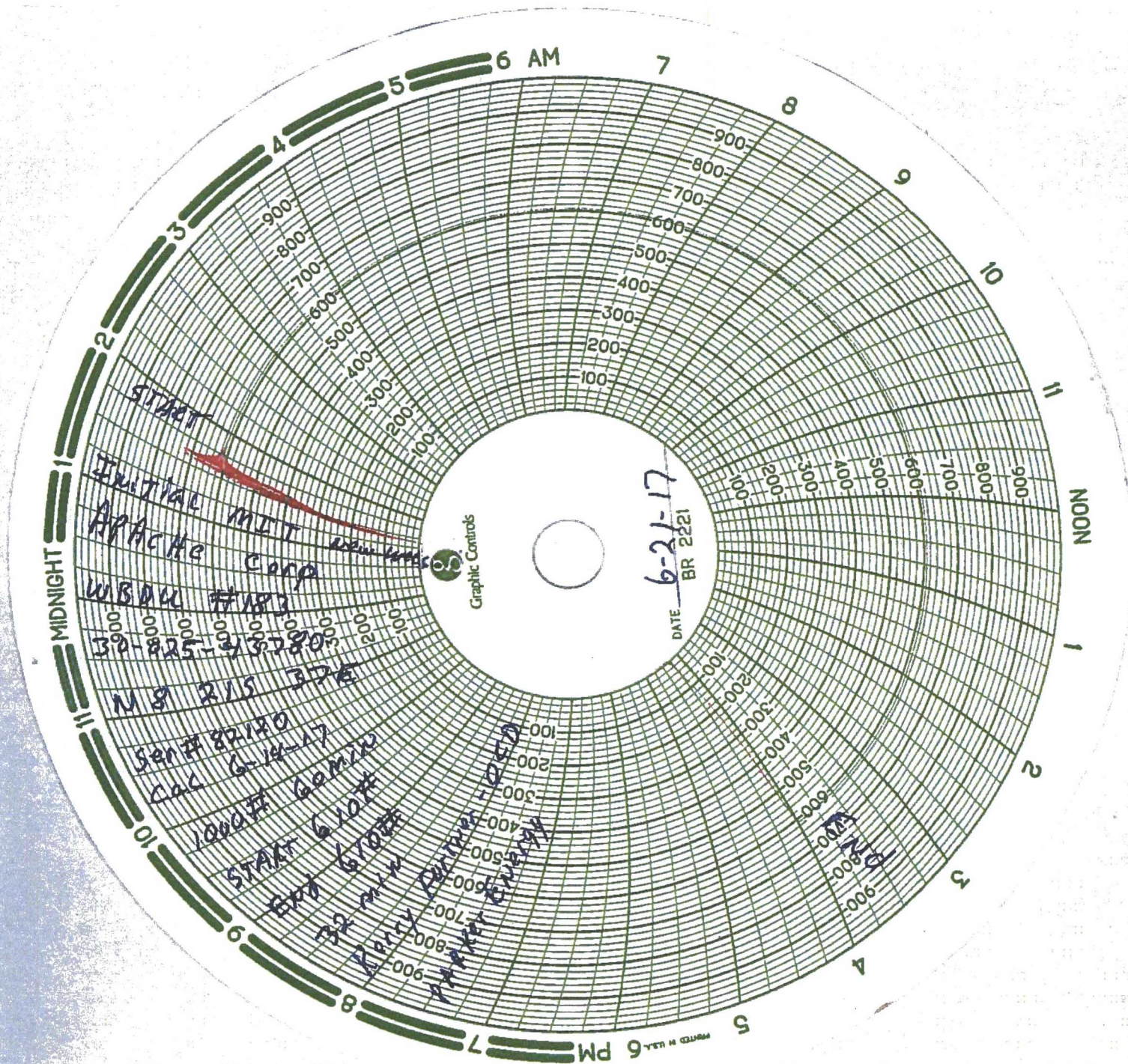
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #385046 that would not fit on the form

32. Additional remarks, continued

Will begin injection as soon as WFX Order issued by OCD.



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name APACHE CORP		API Number 30-025-43780-0000	
Property Name WBDU		Well No. 183	

7. Surface Location

UL - Lot N	Section 8	Township 21-S	Range 37-E	Feet from 730	N/S Line S	Feet From 2215	E/W Line W	County LEA
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Well Status

TA'D Well YES NO	SHUT-IN YES NO	INJECTOR INJ SWD	PRODUCER OIL GAS	DATE 6-21-17
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					Not INS
Pull	Y / 0	Y / N	Y / N	Y / 0	CO2 _____
Steady Flow	Y / 0	Y / N	Y / N	Y / 0	WTR _____
Surges	Y / 0	Y / N	Y / N	Y / 0	GAS _____
Down to nothing	0 / N	Y / N	Y / N	0 / N	If applicable type
Gas or Oil	Y / 0	Y / N	Y / N	Y / 0	fluid injected for
Water	Y / 0	Y / N	Y / N	Y / 0	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: 6-21-17	Phone:		
Witness: KERRY FORTNER- OCD 575-399-3221			