Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLO Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM02965A

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	n. Ose form 5100-5 (Art			-co						
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. BARLOW 34 FED COM 705H									
Name of Operator EOG RESOURCES, INC.	9. API Well No. 30-025-44168									
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	10. Field and Pool or Exploratory Area SANDERS TANK; UPPER WC									
4. Location of Well (Footage, Sec., T.	11. County or Parish, State									
Sec 34 T26S R33E Mer NMP	LEA COUNTY, NM									
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		ACTION								
☐ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off					
	☐ Alter Casing	☐ Alter Casing ☐ Hydr		raulic Fracturing    Reclam		■ Well Integrity				
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recom	plete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations				
	Convert to Injection	□ Plug Back		☐ Water l	Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  1/22/18  TD at 17054' MD.  1/23/18  Ran 5-1/2", 20#, HCP-110 VAM TOP HT (0'-11462') Ran 5-1/2", 20#, CYHP-110 Ultra SF (11462'-17034')  1/24/18  Cement w/ 545 sx Class H, 15.6 ppg, 1.24 CFS field. Tested casing to 6700 psi. ETOC at 11700'.  1/25/18										
Electronic Submission #402343 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2018 ()										
Name (Printed/Typed) STAN WA	IGNER		Title REGUL	ATORY AN		CODD				
Signature (Electronic S	Submission)		Date 01/26/2	AUUE 018	PIED HUHIKE	CORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By			Title			Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Office	BURE	AU OF LAND MANAGE ARLSBAD FIELD OFFIC	MENT				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United				

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## Additional data for EC transaction #402343 that would not fit on the form

32. Additional remarks, continued

Rig released.