	NMOCD							
Form 3160-5 September 2001) BS OCD UNITED STATES DEPARTMENT OF THE INTERIOR HOBBE 2001 UNITED STATES DEPARTMENT OF THE INTERIOR UNITED STATES OCD HOBBE						FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004	_	
FEBSUNDRY NOTICES AND REPORTS ON WELLS						 Lease Serial No. NM-85955 		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	-	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.	-	
1. Type of Well Gas Well Gas Well Other						8. Well Name and No.	-	
2. Name of Operator John R. Stearns 3a. Address 3b. Phone No. (include area code)						Plains Federal #1 9. API Well No. 30-041-20873	- /	
HC65 Box 274, Crossroads, NM 88114 575-76				area coae)		10. Field and Pool, or Exploratory Area Bluitt San Andres	-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					-	11. County or Parish, State	-	
660' FSL & 1980' FEL, SEC 7	(Roosevelt County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							-	
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize	Deepen Fracture Tre	eat		ction (Start/ mation			
Subsequent Report	Casing Repair	New Const		Recor		P&A NR	_	
Final Abandonment Notice	Change Plans	Plug and Al Plug Back	bandon		orarily Abar Disposal	B P&A R	-	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/19/2018 Rig up and lay down rods. 1/22/2018 Blow down well and kill tubing with 20 bbls of brine and casing with 70 bbls of brine. Installed the BOP. Talley out of the hole with tubing and make a scraper run to 4600'. Set 5 1/2'' CIBP at 4557'. 1/23/2018 Circulated MLF and tested casing to 550#. Casing good. Spotted 25 sx Class C cement on top of CIBP. WOC and tagged at 4316'. POOH to 2805' and spotted 60 sx Class C cement. 1/24/2018 Tagged cement at 2239'. Perforated at 490'. Could not pump into perfs. Spotted 25 sx Class C cement across perfs from 554' as per BLM representative. WOC and tagged at 340'. Perforated casing at 100'. Established circulation and pumped cement down 5 1/2'' casing to perfs at 100' and up annulus to surface. Took 35 sx cement to get cement to the steel pit. 1/25/2018 Cut off wellhead. Cement was to surface on both strings. Installed below groung marker and filled in cellar.								
Marker location: Lat: 33.	.630383557 Lon: -103.08656	1593	Ap	provina	what as to planning of the			
well bore Lial						ly under bond Brites roots		
 I hereby certify that the fore Name (Printed/Typed) 	going is true and correct	1					/	
John R. Stearns,	Jr		Title Ov	vner	TACOT		-	
Signature	1 A/L		Date		1/F	BranksD FOR RECORD	=	
1	THIS SPACE FOR F	EDERAL	OR ST	TATE O	FICEU	SE	_	
Approved by								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)	F	OR RE		RD 0	NLY 2018			