Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. Eirst St. Actasia NM 88210	fice strict I – (575) 393-6161 25 N. French Dr., Hobbs, NM 88240 strict II – (575) 748-1283 1 S. First St., Artesia, NM 88210 strict III – (505) 334-6178 00 Rio Brazos Rd., Aztec, NM 87410 strict IV – (505) 476-3460 20 S. St. Francis Dr., Santa Fe, NM 505		Form C-103 Revised July 18, 2013 WELL API NO. 30-025-42733
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			<ul> <li>5. Indicate Type of Lease STATE X FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>WILDHOG BWX STATE COM</li> <li>8. Well Number 1H</li> </ul>
2. Name of Operator IMPETRO OPERATING LLC			9. OGRID Number 307600
3. Address of Operator 300 E. SONTERRA BLVD., SUITE 1220 SAN ANTONIO, TX 78258			10. Pool name or Wildcat JAL WOLFCAMP
4. Well Location Unit Letter C : 199 feet from the N line and 1979 feet from the W line			
Section 20 Township 26S Range 36E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,943' GR			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:       SUE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WOR         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DR         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMEN         DOWNHOLE COMMINGLE       CLOSED-LOOP SYSTEM			LLING OPNS. P AND A
OTHER:       INITIAL COMPLETION       OTHER:       Image: Complete complete complete complete complete complete complete complete complete completions.         13. Describe proposed or complete complete complete completions.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Casing was set 6/18/2017       Cementing 6/19/2017         Casing Test Information - Test Casing to 11,500 lbs. psi for 30 min. Held ok - 6/30/2017			
DRILL 17 1/2" HOLE TO 1,832'. RUN & CMT 13 3/8" CSG 04-26-2017 pressure tested 13 3/8" csg. to 903# for 30 min., held 1075 sks 65/35/6 Premium Plus, 405 sks Premium Plus <b>TOC</b> ?			
DRILL 12 1/4" HOLE TO 5,158'. RUN & CMT 10 3/4" CSG 05-01-2017 pressure tested 10 3/4" csg. to 1,500# for 30 min., held 790 sks Premium Plus 50/50 Poz, 110 sks Premium Plus <b>To C ?</b>			
DRILL 9 7/8" HOLE TO 12,470'. RUN & CMT 7 5/8" CSG 05-27-2017 pressure tested 7 5/8" csg. to 1,500# for 30 min., held 1220 Premium 50/50 Poz, 170 sks Premium TOCC?			
DRILL 6 3/4" HOLE TO 17,244'. RUN & CMT 5 1/2" X 5" CSG 06-30-2017 pressure tested 5 1/2" x 5" csg. to 11,500# for 30 min., held 585 sks Premium 50/50 TOC ?			
COMPLETE WELL IN 23 FRAC STAGES W/ 283,987 BBLS FLUID & 8,391,605 LBS. PROPPANT.			
Spud Date: 09/01/2015	Rig Release Da	ite: 00	6/19/2017
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE <u>Debbis Cherry</u> TITLE REG. ASST. DATE 2/25/2018			
Type or print name <u>DEBBIE CHERRY</u> E-mail address: <u>debbiec@impetrooperating.com</u> PHONE: <u>210-999-5400 Ext.</u> 1			
APPROVED BY: <u>Accepted for Lecondritle to Stf Mgn</u> DATE 2-28-18 Conditions of Approval (if any): Provide date drilling rig was released			
Provide date drilling rig was released			