Form 3160-5 (Jane 2015)

V

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

	NMNM02965A					
6.	If Indian, Allottee or Tribe Name					

abandoned we	II. Use form 3160-3 (AP	D) for such p	roposals.		o. II mount, mouve or	111001				
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well		8. Well Name and No. BARLOW 34 FED COM 701H								
Name of Operator EOG RESOURCES INCORP	9. API Well No. 30-025-44154-00-X1									
3a. Address	(include area code) 6-3689		10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)							
MIDLAND, TX 79702	0-3009		REDTHEES-WOLF CAMIF, WEST (GAS)							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, State						
Sec 34 T26S R33E 300FSL 6 32.001076 N Lat, 103.566711				LEA COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DA	ATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO						4			
☐ Notice of Intent	☐ Acidize	□ Deep	pen	☐ Product	ion (Start/Resume)		ater Shut-Off			
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	□ W	☐ Well Integrity ☑ Other			
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete					
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/31/18 Stuck bottom hole assembly. Unable to recover. Set whipstock at 11800'. Cemented w/ 167 sx Class H, 15.6 ppg, 1.18 CFS yield. Resumed drilling 6-3/4" hole. 2/9/18 TD lateral short of plan. Bottom hole assembly parted at 15799' TOF. called TD at 15837' MD. Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-11373') Ran 5-1/2", 23#, CYHP-110 Ulta SF (11373'-15795')										
14. I hereby certify that the foregoing is	Electronic Submission #	JRCES INCOR	PORATED, sent t	o the Hobbs						
Name (Printed/Typed) STAN WA	GNER	Title REGUL	Title REGULATORY ANALYST							
Signature (Electronic S	Date 02/14/20	018	*							
*	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE					
Approved By ACCEPT	ZOTA STE TitlePETROLE									
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the	Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or a	agency o	of the United			

Additional data for EC transaction #404479 that would not fit on the form

32. Additional remarks, continued

Cement w/ 450 sx Class H, 15.6 ppg, 1.20 CFS yield. ETOC at 11233'. Tested casing to 6600 psi.

2/11/18 Rig released.