

UNITED STATES  
DEPARTMENT OF THE INTERIOR **NMOC**  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL HOBBBS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ROJO D 7811 JV-P COM 3H9. API Well No.  
30-025-4289910. Field and Pool or Exploratory Area  
RED HILLS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA OIL PRODUCERS, LLC

Contact: KAYLA MCCONNELL  
E-Mail: kmccconnell@btaoil.com

3a. Address

104 SOUTH PECOS  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25S R33E 210FNL 2178FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/9/2017 Spud well.

6/11/2017 Drilled 17-1/2" hole to 1172'. Set 13-3/8" csg @ 1172' (54.5# J-55 STC) w/995 sx class C cement. Cement circ. WOC 16 hrs and test csg to 1500 psi for 30 min. Good test.

6/15/2017 Drilled 12-1/4" hole to 5942' Set 9-5/8" csg @ 4971' (40# J-55 LTC) w/1550 sx class C cement. Cement circ. WOC. Test csg to 1500 psi for 30 min. Good test.

7/3/2017 Drilled 8-3/4" hole to 19444'. Set 5-1/2" csg @ 19444' (17# P-110 TXP-BTC) w/740 sx of class TLW plus 2665 class H cement. **TOC?**

7/3/2017 Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #394288 verified by the BLM Well Information System  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 ()**

Name (Printed/Typed) KAYLA MCCONNELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/07/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***