

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. <b>30-025-44127</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Heartthrob 17 State</b>
8. Well Number <b>701H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>WC-025 G-09 S243310P; Upper WC</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>EOG Resources, Inc.</b>	
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	
4. Well Location Unit Letter <b>M</b> : <b>828</b> feet from the <b>South</b> line and <b>414</b> feet from the <b>West</b> line Section <b>17</b> Township <b>24S</b> Range <b>33E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3545' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/18 Tested casing to 1500 psi. Resumed drilling 12-1/4" hole.  
2/12/18 Ran 9-5/8", 40#, J55 LTC (0'-4029')  
Ran 9-5/8", 40#, HCK55 LTC (4029'-5001')  
2/13/18 Cement lead w/ 935 sx Class C, 12.7 ppg, 2.36 CFS yield;  
tail w/ 455 sx Class C, 14.8 ppg, 1.45 CFS yield.  
Circulated 146 bbls cement to surface. Tested casing to 2300 psi for 30 minutes. Test good. ✓  
Resumed drilling 8-3/4" hole.

Spud Date: **1/31/18**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE **Regulatory Analyst** DATE **2/14/18**

Type or print name **Stan Wagner** E-mail address: PHONE: **432-686-3689**

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 3-2-18  
Conditions of Approval (if any):