Submit 1 Copy To Appropriate District	te of New Mexico	Form C-103
Office District I – (575) 748-1283 OHAMPS A SUBMIT 1 Copy To Appropriate District Office State Office OHAMPS AND TO Appropriate District Office OHAMP	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88216 District II – (575) 748-1283		WELL API NO. 30-025-44257
811 S. First St., Artesia, NM 88210	SERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr. Ita Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	pta Fe, NM 8/505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Convoy 28 State Com
71	her	8. Well Number 703H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S243336I Upper WC
4 Well Location		
Unit Letter B : 571 feet fro	om the North line and 163	35feet from theline
	hip 24S Range 33E	NMPM County Lea
	how whether DR, RKB, RT, GR, etc.) 6' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB 7		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	give neutinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/7/18 Spud 17-1/2" hole.		
1/9/18 Ran 13-3/8", 54.5#m J55 STC casing set at 1341'.		
Cement lead w/ 815 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 350 sx cement to surface. Tested casing to 1500 psi for 30 minutes. WOC 4 hrs. Released surface rig.		
The contract of the contract o		
Spud Date: 1/7/18	Rig Release Date:	
777 TO	Tag Telease Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
46-2	Pogulaton, Analyst	02/14/2018
SIGNATURE Slan Wy	_ _{TITLE} _ Regulatory Analyst	DATEDATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
Hay A-1 At 11 M		
APPROVED BY: SUCK OF AMOUNT TITLE SUAFF NGP DATE 3-2-18 Conditions of Approval (if any):		