Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION DIVIGION	30-025-44264
811 S. First St., Artesia, NM 882 0 District III – (505) 334-6178	OIL CONSERVATION DIVISION 3 2018 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 LB 2	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District 1 v - (303) 470-3400	EIVED	6. State Off & Gas Lease No.
87505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Gem 36 State Com
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	_	8. Well Number 6H
 Type of Well: Oil Well Gas Name of Operator 	Well Other	9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator P.O. Box 2267 Midland,	TX 79702	10. Pool name or Wildcat Jennings; Upper Bone Spring Shale
4 Well Location		
Unit Letter N : 220 South line and 2276 Seet from the Line L		
Section 36	Township 25S Range 32E	NMPM County Lea
11	. Elevation (Show whether DR, RKB, RT, GR, etc., 3369' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	HANGE PLANS ☐ COMMENCE DRI JLTIPLE COMPL ☐ CASING/CEMEN'	
DOWNHOLE COMMINGLE	JLTIPLE COMPL CASING/CEMEN	T JOB 🗸
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/14/18 TD at 13941' MD.		
2/15/18 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-13926')		
2/16/18 Cement w/ 370 sx Class C, 10.8 ppg, 2.73 CFS yield;		
Cement w/ 260 sx Class C, 11.5 ppg, 2.12 CFS yield; Cement w/ 1270 sx Class H, 13.5 ppg, 1.33 CFS yield;		
Tested casing to 5000 psi. ETOC at 1225'.		
2/17/18 Rig released.		
212112		
Spud Date: 2/3/18	Rig Release Date: 2/17/18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stam Was	TITLE Regulatory Analyst	DATE2/20/2018
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	L-IIIaii audiess.	I HONE.
APPROVED BY KAM	arp TITLE Staff Mgr	DATE 3-1-18
APPROVED BY Conditions of Approval (if any):	THE Exap My	DATE U-/-/ (