Submit 1 Copy To Appropriate District Sta	te of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 882 10 BBS Office District II – (575) 748-1283  OH. CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	CERVATION DIVISION	30-025-44314
811 S. First St., Artesia, NM 88210	SERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Bracos Rd., Aztec, NM 87410	nta Fe NM 87505	STATE FEE  6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Ruby 2 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 604H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		Hardin Tank Bone Spring
4. Well Location Unit Letter A : 296   Seet from the   North   1187   East   line and   line and   Line   Letter   Line   Line		
Section 2 Township 26S Range 34E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3294' GR		
12 Charle Americanista Pay to Indicata Natura of Natica Papart or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/14/18 Spud 17-1/2" hole.		
2/16/18 Ran 13-3/8", 54.5#, J55 STC set at 995'.  Cement lead w/ 545 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 382 sx cement to surface. Tested casing to 1500 psi for 30 minutes.		
WOC 4 hrs. Released surface rig.		
Spud Date: 2/14/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Regulatory Analyst 2/20/2018		
SIGNATURE DATE DATE		
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: Daren Sharp TITLE Stoff Man DATE 3-1-18		
Conditions of Approval (if any):		