Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia	FORM APPROVED OMB NO. 1004-0137
	Familian I. January 21 201

SUNDRY NOTICES AND REPO	5. Lease Serial No. NMLC061936	
Do not use this form for proposals to abandoned well. Use form 3160-3 (API	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other inst	drill or to re-enter an D) for such proposals.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well	FEB & WED	8. Well Name and No. COTTON DRAW UNIT 237H
2. Name of Operator Contact: DEVON ENERGY PROD CO., L.P. E-Mail: linda.good	LINDA GOOD @dvn.com	9. API Well No30-025-41996- 30-025-41996
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558	10. Field and Pool or Exploratory Area WC-025 G-05 S253209L;BS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 10 T25S R32E Mer NMP SWSW 200FSL 950FWL	✓	11. County or Parish, State LEA COUNTY - LEA COUNTY, NM Eddy County Man
		- (Dava)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	e Plans 🔲 Plug and Abandon 🔲 Temporarily Abandon		Site Facility Diagra m/Security Plan	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

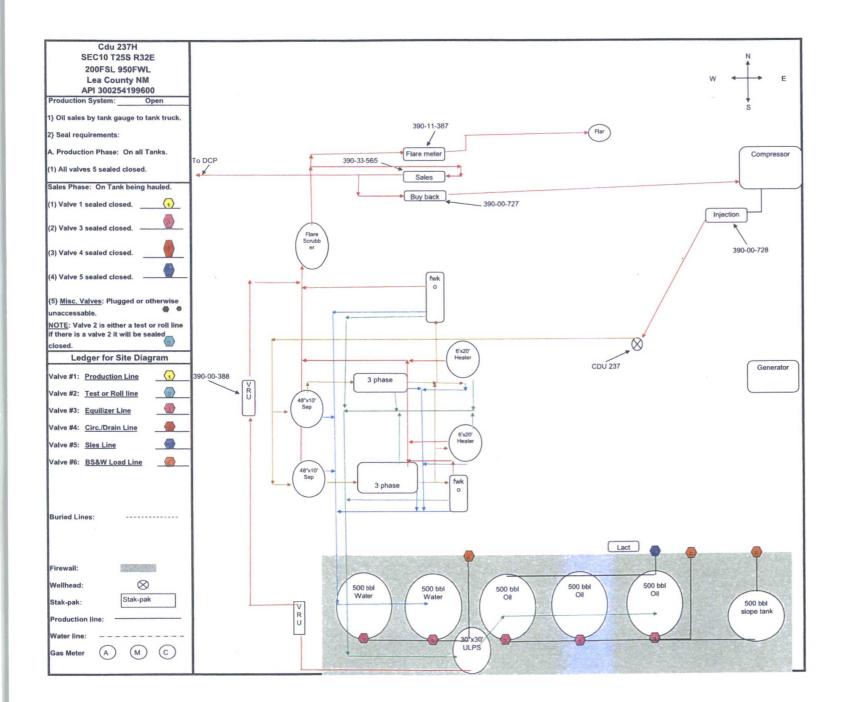
Please find the attached revised Site Facility Diagram.

NM OIL CONSERVATIOM ARTESIA DISTRICT

FEB 26 2018

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Land.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #362649 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs						
Name (Printed/Typed)	LINDA GOOD	Title	REGULATORY SPECIALIST			
Signature	(Electronic Submission)	Date	01/04/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office				
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ncy of the United		



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