Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-4	2733
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			0	
	TICES AND REPORTS ON WE	LLS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROP			WILDHOO DWW GTAT	TE COM
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT (FORM C-10	- CCD	WILDHOG BWX STAT	E COM
1. Type of Well: Oil Well	Gas Well Other	OBBS OCD	8. Well Number 1H	
2. Name of Operator IMPETRO OPERATING LLC			9. OGRID Number 307600	
3. Address of Operator 300 E. S	ONTERRA BLVD., SUITE 122	0 100	10. Pool name or Wildca	t
SAN AN	TONIO, TX 78258	RECEIVED	JAL WOLFCAMP	
Unit Letter C	: 199 feet from the N	line and19	feet from the _	Wline
Section 20		Range 36E	NMPM Count	y LEA
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)		
	2,943' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING		CASING/CEMENT		_
DOWNHOLE COMMINGLE	J			
CLOSED-LOOP SYSTEM		OTHER.		
OTHER:	INITIAL COMPLETION unleted operations (Clearly state	OTHER:	d give pertinent dates inclu	ding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Casing was set 6/18/2017				
Cementing 6/19/2017 Casing Test Information - Test Casing to 11,500 lbs. psi for 30 min. Held ok - 6/30/2017				
DRILL 17 1/2" HOLE TO 1,832'. RUN & CMT 13 3/8" CSG 04-26-2017 pressure tested 13 3/8" csg. to 903# for 30 min., held				
1075 sks 65/35/6 Premium Plus, 405 sks Premium Plus T.O.C. @ Surface				
DRILL 12 1/4" HOLE TO 5,158'. RUN & CMT 10 3/4" CSG. 790 sks Premium Plus 50/50 Poz, 110 sks Premium Plus T.O.C. @ Surface				
DRILL 9 7/8" HOLE TO 12,470'. RUN & CMT 7 5/8" CSG 05-27-2017 pressure tested 7 5/8" csg. to 1,500# for 30 min., held 1220 Premium 50/50 Poz, 170 sks Premium T.O.C. @ 4,750 (Calc)				
DRILL 6 3/4" HOLE TO 17,244'. RUN & CMT 5 1/2" X 5" CSG 06-30-2017 pressure tested 5 1/2" x 5" csg. to 11,500# for 30 min., held 585 sks Premium 50/50 T.O.C. @ 10617 (Calc)				
Rig Release @ 6:00 on 06/1				
Spud Date: 09/01/2015	Rig Releas	e Date:	6/19/2017	
03,01,2010			0/13/2017	
I hereby certify that the information	n above is true and complete to the	he best of my knowledge	e and belief.	
- 11: A	,			
SIGNATURE Debbis CA	erry TITLE R	REG. ASST.	DATE	03/01/2018
Type or print name <u>DEBBIE CHERRY</u> E-mail address: <u>debbiec@impetrooperating.com PHONE</u> : 210-999-5400 Ext. 13				
For State Use Only				
ADDROVED BY	Ala -	AT. W SM	/ 3	3 1 11
APPROVED BY: Conditions of Approval (if any):	Tharp TITLE (Graff Mar	DATE_3	2-1-18