

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: blue; font-weight: bold; font-size: 1.2em;">HOBBS OCU</div> <div style="position: absolute; top: 10px; left: 10px; color: blue; font-weight: bold; font-size: 1.2em;">FEB 20 2018</div> <div style="position: absolute; top: 10px; left: 10px; color: blue; font-weight: bold; font-size: 1.2em;">RECEIVED</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017			
		1. WELL API NO.		30-025-43683					
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Coonskin Fee 6. Well Number: 25H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator COG Operating LLC				9. OGRID 229137					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone					
12. Location	Unit Ltr	Section	Township	Range	Lot				
Surface:	C	28	24S	35E					
BH:	F	33	24S	35E					
13. Date Spudded 9/30/17	14. Date T.D. Reached 11/26/17	15. Date Rig Released 12/1/17		16. Date Completed (Ready to Produce) 2/3/18					
17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR									
18. Total Measured Depth of Well 19763'		19. Plug Back Measured Depth 19650'		20. Was Directional Survey Made? Yes					
				21. Type Electric and Other Logs Run None					
22. Producing Interval(s), of this completion - Top, Bottom, Name 12632-19614' Wolfcamp									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
10 3/4"	45.5#	865'	13 1/2"	4777 sx					
7 5/8"	29.7#	11663'	9 7/8"	1610 sx					
5 1/2"	23#	0-11311'	6 3/4"	1440 sx					
5"	18#	11311-19753'	6 3/4"						
24. LINER RECORD			25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE				
					2 7/8"				
					11277'				
					11260'				
26. Perforation record (interval, size, and number) 12632-19614' (2024)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12632-19614' Acldz w/143,628 gal 7 1/2%; Frac w/17,669,060# sand & 21,370,989 gal fluid						
28. PRODUCTION									
Date First Production 2/6/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing					
Date of Test 2/6/18	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 263	Gas - MCF 285				
Flow Tubing Press. 3400#	Casing Pressure 2800#	Calculated 24-Hour Rate	Oil - Bbl 263	Gas - MCF 285	Water - Bbl. 2959				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Charlie Hoff					
31. List Attachments Surveys									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude		Longitude		NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst					
				Date: 2/13/18					
E-mail Address: sdavis@concho.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	923'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4845'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta		T. Lamar 5282'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon 5314'	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon 6263'	T. Dakota	
T. Tubb		T. Brushy Canyon 7748'	T. Morrison	
T. Drinkard		T. Bone Spring Lm 9070'	T. Todilto	
T. Abo		T. 1 st Bone Spring 10219'	T. Entrada	
T. Wolfcamp		T. 2 nd Bone Spring 11068'	T. Wingate	
T. Penn		T. 3 rd Bone Spring 11890'	T. Chinle	
T. Cisco (Bough C)		T. Wolfcamp 12286'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology