Form 3160-5
(June 2015)

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
MAR 01 2018
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM114992

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 134275

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
FIGHTING OKRA 18-19 FED 71H

2. Name of Operator
DEVON ENERGY PRODUCTION COM LP
Contact: SANDRA D SCROGUM
E-Mail: sandy.scrogum@dvn.com

9. API Well No.
30-025-42973-00-S1

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 575-746-5587

10. Field and Pool or Exploratory Area
WC025G09S253336D-UPPER WC

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 18 T26S R34E Lot 1 200FNL 330FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Site Facility Diagram/Security Plan
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Fighting Okra CTB 3 and the associated wells that produce to this battery updated to reconcile Notice of Written Order 18JLS02

Associated wells that produce to the Fighting Okra CTB 3:

Fighting Okra 18-19 Federal 71H
Location NW/4 NW/4, S18, T26S, R34E
Lease number NMNM114992
API: 30-025-42973

Fighting Okra 18-19 Federal 21H
API: 30-025-43275

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-22-18
DMcKinney

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394887 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2017 (18PP0304SE)

Name *(Printed/Typed)* SANDRA D SCROGUM — Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) — Date 11/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #394887 that would not fit on the form

32. Additional remarks, continued

Not yet producing

Fighting Okra 18-19 Federal 31H
API: 30-025-43267
Not yet producing

Fighting Okra CTB 3
560' FNL & 327' FWL
NW/4 NW/4, S7, T26S, R34E
Lea County, NM
NMNM114990

Production System:	Closed

1) Oil sales by truck haul through LACT

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

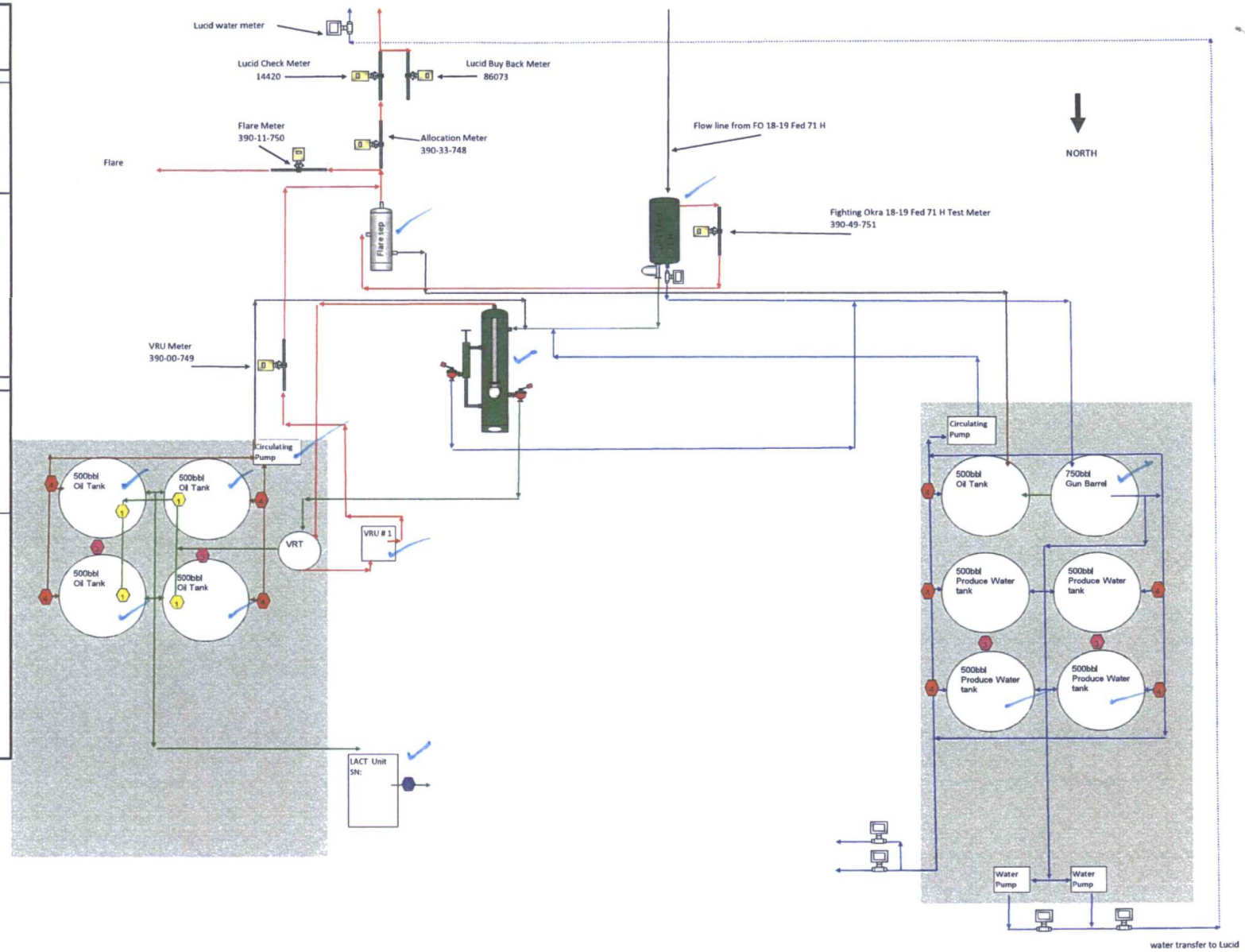
Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1:	Production Line
Valve #2:	Test or Roll line
	Equalizer Line
Valve #4:	Circ./Drain Line
Valve #5:	Sales Line
Valve #6:	BS&W Load Line
Gas Line:	
Firewall:	
Wellhead:	
Stak-pak:	Stak-pak
Production line:	
Water line:	
Gas Meter	
Circulating Line	
Oil Line