0.00	State of New Me	exico	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-06427	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🔀	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	/303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	HO	<b>D</b> -		
CUMPRY NOT	ICES AND DEPORTS ON WELLS	DBC 0	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101/4-PR-SUCH PROPOSALS.)		UG BACK TO W D	Eumont Hardy Unit	
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FORM C-1010)45	RSUCH	/	
1. Type of Well: Oil Well	Gas Well Other	2018	8. Well Number 030	
	Gas well Dullet	EIVED	9. OGRID Number	
2. Name of Operator  Mar Oil and Gas Corporation		CIVED	151228	
3. Address of Operator			10. Pool name or Wildcat	
	Fe, NM 87502		Eumont; Yates, 7 Rivers, Queen	
			Editiont, Tates, 7 Kivers, Queen	
4. Well Location				
Unit Letter <b>D</b> :	604 feet from the North line and	d <b>604</b> fee	et from the <b>West</b> line	
Section 6	Township 21S	Range 37E	NMPM Lea County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUB	SEQUENTI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 💢	REMEDIAL WOR	RK [ INT TO DA PM	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. L	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE			P&A R	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date npletions: Attach wellbore diagram of	
	ork). SEE RULE 19.15.7.14 NMAC			
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor		
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC completion.  nt Hardy Unit # 028 as follows.	C. For Multiple Cor		
of starting any proposed w proposed completion or re Mar Oil purposes to PA Eumo 16" CSA 130', cmt w/ 150 sx	ork). SEE RULE 19.15.7.14 NMAC completion. nt Hardy Unit # 028 as followsCement circulated	C. For Multiple Cor		
of starting any proposed w proposed completion or re Mar Oil purposes to PA Eumo 16" CSA 130', cmt w/ 150 sx 7" CSA 3510', cmt w/ 250 sx	ork). SEE RULE 19.15.7.14 NMAC completion.  nt Hardy Unit # 028 as follows.  .Cement circulated  .TOC estimated at 1690'	C. For Multiple Cor		
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Mar Oil & Gas Corporation Eumont Hardy Unit # 30 API 30-025-06427 UL "D", Sec 6, T21S, R37E 604 FNL x 604 FEL

## **Plugging Procedure**

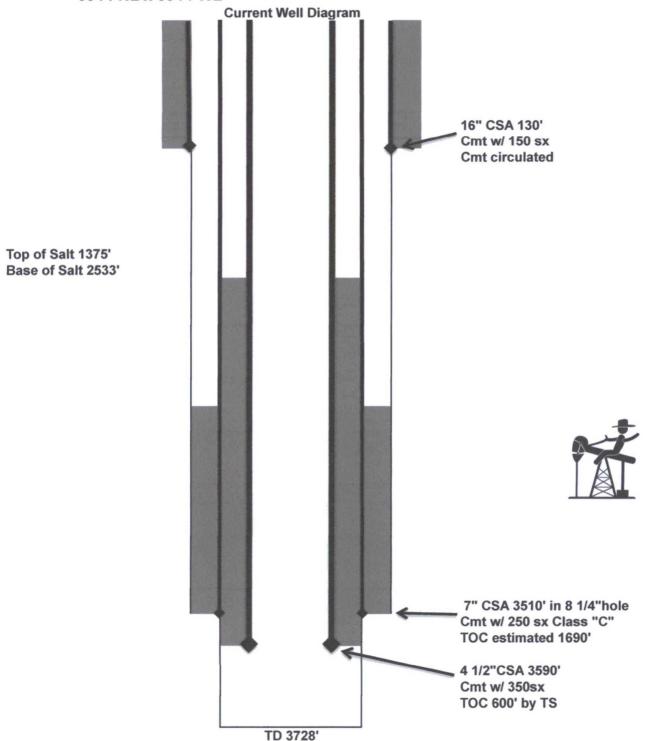
**MIRUSU** Pull rods and pump **NU BOP** Pull tubing Run and set CIBP at 3550' **Tag CIBP** Pressure test casing Spot 25 sx cmt Displace casing with gelled brine Perf at 2583' Squeeze w/30 sx cmt x WOC Tag cmt plug at 2483' or above Perf at 1425' 1350 Squeeze w/35 sx cmt x WOC Tag cmt plug 1325' or above 1256 Perf 350' Circulate cement 4 1/2" & 7 casing Circulate cement to surface Cut of well head Insure all casing is full of cement Cut off Su anchors and install PA marker **Clean location** Prepare for release

Mar Oil & Gas Corporation

Eumont Hardy Unit # 30 API # 3002506427

Unit Letter "D", Section 6, T21S, R37E

Lea County, New Mexico
604 FNL x 604 FWL



Mar Oil & Gas Corporation

Eumont Hardy Unit # 30

Unit Letter "D", Section 6, T21S, R37E

Lea County, New Mexico

604 FNL x 604 FWL

