State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Form C-104 181 S. French Dr., Hobbs, NM 88210 Difficult Oil Conservation Division IX 181 S. French St., Artesia, NM 8210 Difficult Oil Conservation Division IX French St., St., St., St., St., St., St., St.,	District II	District I 1625 N. French Dr., Hobbs, NM 88240 District II District II District II										Form C-104 Revised August 1, 2011		
CHEVRON US.A. INC. 4323 6301 DEAUVILLE BLVD. ³ Reason for Filing Code/Effective Date NW - 01/2018 ⁴ API Number ⁵ Pool Name, OL, SZL 33 1 9 P; Bone, Spring, WC - 025 Gripping, Spring, S	Bit S. First St., Artesia, INM 88210District III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM 87505Oil Conservation Division1220 S. St. Francis Dr., Santa Fe, NM 87505									opy to app	oropriate District Office			
CHEVRON US.A. INC. 4323 6301 DEXUVILLE BLVD. ³ Reason for Filing Code/Effective Date ⁴ API Number ⁵ Pool Name, Old, SZL 33 1 9P ; Bank Spring ⁶ Pool Code ³ O -025-43675 ⁶ VC -025 ⁶ JENNINGS, UPPER RONE SUPLING, SHALE ⁹ Well Number ⁷ Property Code ⁸ Property Name ⁹ Well Number 97833 97.955 ⁷ Property Code ⁸ Property Name ⁹ Well Number 7H 7H II. ¹⁰ Surface Location SUE 24 FED P24 7H 7H II. ¹⁰ Surface Location SUE 24 FED P24 7H 7H II. ¹⁰ Surface Location SUE 24 FED P24 7H 1185 EAST LEA ¹¹ Bottom Hole Location III or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County A 13 26S 32E 196 NORTH 459 EAST LEA ¹² Lse Code ¹³ Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹⁸ Transporter	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										PORT			
CHEVRON US.A. INC. 3	¹ Operator name and Address ² OGRID Number													
MIDLAND, TX 79706 NW - 01/2018 * API Number 30 - 025-43675 * Pool Name_OL 5.21-3319P; Bone Spine Spine * Pool Code 97838 * Property Code 97838 * Property Code 317518 * Property Name * Well Number 7H * In * Pool Code 317518 * Property Name * DWE 24 FED P24 * Well Number 7H * Well Number 7H Ul or lot no. Section P Township 24 Range 26S Lot Idn Feet from the 200 North/South Line 1185 Feet from the EAST County EAST UL or lot no. Section A Township 32E Range Lot Idn Lot Idn Feet from the 196 North/South line NORTH Feet from the 459 East/West line EAST County LEA ** Bate - 01/18/2018 ** Gas Connection Date - 01/18/2018 ** C-129 Effective Date ** C-129 Expiration Date ** ** Transporter Name and Address 0 ** O ** ** DBM G **	CHEVRON	U.S.A. II	NC.								4323			
⁴ API Number 30 - 025-43675 ⁵ Pool Name, OL SZL 3319P; BDAL Spir, Name, OL SPEING, SHALE ⁶ Pool Code ⁷ Property Code 317518 ⁸ Property Name ⁹ Well Number ⁹ Well Number ⁷ Property Code 317518 ⁸ Property Name ⁹ Well Aumber ⁷ H II. ¹⁰ Surface Location Township Range Lot Idn Feet from the SOUTH East/West line County P 24 26S 32E 200 SOUTH 1185 EAST LEA ¹¹ Bottom Hole Location II. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the EAST LEA ¹¹ Bottom Hole Location II. or lot no. Section Township Range Lot Idn Feet from the NORTH 459 EAST LEA ¹² Lse Code ¹⁹ Producing Method Code - F ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹⁸ Transporter ¹⁹ Transporter Name 2 ¹⁰ O/G/W O O ¹⁸ Transporter DBM G O O O									³ Reason for F	iling C	ode/ Effe	ctive Date		
30 - 025-43675 WC -025 C IDNNINGS: UPPER HONE SERING, SHALE 97838 97953 7 Property Code 317518 8 SD WE 24 FED P24 9 7H II. 10 Surface Location SD WE 24 FED P24 7H 7H UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County P 24 26S 32E Lot Idn Feet from the North/South Line Feet from the East/West line County III. or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County III. or lot no. Section Township Range Lot Idn Feet from the NORTH 459 EAST LEA 12 Lse Code 13 Producing Method "Gas connection Date - 01/18/2018 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date I1 Oil and Gas Transporters 0 Mestren REFINING O O 0 <t< td=""><td>MIDLAND,</td><td>TX 7970</td><td>06</td><td></td><td></td><td></td><td></td><td></td><td></td><td>N</td><td>W - 01/20</td><td>018</td></t<>	MIDLAND,	TX 7970	06							N	W - 01/20	018		
⁷ Property Code 317518 ⁸ Property Name SD WE 24 FED P24 ⁹ Well Number 7H II. ¹⁰ Surface Location SD WE 24 FED P24 7H Ul or lot no. Section Township Range Lot Idn Feet from the 200 Feet from the SOUTH East/West line County P 24 26S 32E 200 SOUTH 1185 EAST LEA ¹¹ Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the 196 Feet from the NORTH East/West line County A 13 26S 32E 196 NORTH 459 EAST LEA 1 ² Lse Code ¹³ Producing Method ¹⁴ Gas Connection 1 ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date F 1 ¹⁸ Droducing Method ¹⁹ Transporter Name and Address 2 ¹⁰ O/G/W O I ¹⁸ Transporter O 0 0 0 0 0 I ¹⁸ Transporter OBM G 0 0 0 0 0	⁴ API Numbe	er	⁵ Poo	Name .C	6 526	-3319P;	Bone Sp	ring	3	6 P	ool Code			
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F Code - F Date - 01/18/2018 III. Oil and Gas Transporters ¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address WESTERN REFINING O O O DBM G								_						
F Image: Constraint of the second						¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective I	Date	¹⁷ C-1	129 Expiration Date		
¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address ²⁰ O/G/W WESTERN REFINING O DBM G	F		de - r	Date = 0.	1/10/2010									
¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address ²⁰ O/G/W WESTERN REFINING O DBM G	III. Oil a	and Gas	s Transpor	ters										
OGRID and Address WESTERN REFINING O DBM G						¹⁹ Transpor	ter Name					²⁰ O/G/W		
DBM G	-					-						0/0/11		
DBM G						WEGTEDNI	DEFININC					0		
		WESTERN REFINING									0			
OWL/MESQUITE/RECYCLE W			DBM								G			
OWL/MESQUITE/RECYCLE W														
					C	WL/MESQUIT	FE/RECYCL	Е				W		

IV. Well Completion Data

²¹ Spud Date 8/10/2017	²² Ready Date 12/08/2017		²³ TD 19,371	²⁴ PBTD 19,315	²⁵ Perfora 9,227 – 1		²⁶ DHC, MC	
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set			³⁰ Sacks Cement	
17.5			13 3/8	662		844		
12.25			9 5/8	4,536		1487		
8.75	8.75		5 1/2	19,363		2612		
			2 7/8	8,714				

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure				
01/18/2018	01/18/2018	02/08/2018	24 HRS	780	614				
01/10/2010	01/10/2010	02/08/2018	24 1105	780	014				
37 (1) 1 (1)	38 0 11	30	40 0		41				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method				
64/64	1,513	1,734	2,276		FLOWING				
⁴² I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL CO	DNSERVATION DIVIS	SION				
	and that the information giv								
	of my knowledge and belief								
Signature:	X HE)		Approved by:						
	up 17		Daren	Sharp					
Printed name:			Title:						
LAURA BECERRA			Black II	an					
Title:			Approval Date: //2						
PERMITTING SPEC	CIALIST		3-2-	18					
E-mail Address:				•					
LBECERRA@CHE	VRON.COM		Pending BLM approvals will						
Date:	Phone:								
02/22/201	8 (432) 687-766	5	subsequently be r	eviewed					
02/22/201		~	and scanned						
			and southied						

orm 3160-5 une 2015) B SUNDRY Do not use th abandoned we		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC065876A 6. If Indian, Allottee or Tribe Name					
	TRIPLICATE - Other instr			7. If Unit or CA/Agre	eement, Name and/or No.		
 Type of Well ☑ Oil Well □ Gas Well □ Ot 	har			8. Well Name and No SD WE 24 FED I			
2. Name of Operator CHEVRON U.S.A.		AURA BECERRA @CHEVRON.COM		9. API Well No. 30-025-43675			
3a. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		3b. Phone No. (include are Ph: 432-687-7665	ea code)	10. Field and Pool or JENNINGS;UP	Exploratory Area		
4. Location of Well <i>(Footage, Sec., 1)</i>	T., R., M., or Survey Description)			11. County or Parish,	State		
Sec 24 T26S R32E Mer NMP 32.021488 N Lat, 103.623649				LEA COUNTY	COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) 1	O INDICATE NATU	RE OF NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		ТУ	PE OF ACTION		*		
□ Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off		
	□ Alter Casing	Hydraulic Fract	uring 🔲 Reclam	ation	Well Integrity		
Subsequent Report	Casing Repair	□ New Construct	on 🔲 Recom	olete	Other Drilling Operation		
Final Abandonment Notice	Change Plans	□ Plug and Aband	lon 🗖 Tempor	arily Abandon	Drining Operation		
	Convert to Injection	Plug Back	U Water I	Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the THIS REPORT IS FOR THE PLEASE FIND ATTACHED:	ork will be performed or provide the d operations. If the operation resub bandonment Notices must be filed final inspection. SPUD, DRILLING OPERAT	ne Bond No. on file with BI Its in a multiple completior I only after all requirements	M/BIA. Required su or recompletion in a , including reclamatio	bsequent reports must be new interval, a Form 31 n, have been completed	e filed within 30 days 60-4 must be filed once and the operator has		
-Drilling and completion sumr -"As Drilled" C-102 -Wellbore schematic -Actual wellpath report -Frac summary	nary						
14. I hereby certify that the foregoing i	s true and correct.			Suptom			
	Electronic Submission #4 For CHE	VRON U.S.A., sent to t	he Hobbs	i System			
	ECERRA	Title P	ERMITTING SPE	CIALIST			
Name (Printed/Typed) LAURA B							
	Submission)	Date 0	2/21/2018				
				e-			
Signature (Electronic	THIS SPACE FO	r FEDERAL OR ST	arte office u	//ite	Date		
Signature (Electronic	THIS SPACE FO	r FEDERAL OR ST		//ite	Date		

SD WE 24 FED P24 7H30-025-43675DRILLED NEW OIL WELL AS FOLLOWS:

08/10/2017: Spud well. Drill 17 ½" surface hole 152' - 672'.

SURFACE CASING

8/10/2017: Run 13 3/8", 54.5#, J-55 STC casing to 662'. Cement in place.

Cemented w/TAIL 844 sx Class C. Density: 14.80, Yield: 1.33, Fluid Mix Ratio: 6.37. Returns to surface: 105 bbls of cement to surface.

Displace cement with 92 bbls of FW. Bump plug, hold 600 psi over. Plug bumped on calculated displacement.

8/21/2017: Install test plug. Fill stack & choke manifold. Test full BOPE to 250 psi low/5000 psi high. (3500 high on annular). Tag @ 587'. Test 13 3/8" surface casing to 1,500 psi for 30 minutes. Good test. Drill out float equip, cement, rathole and 10' of new formation to 682'.

8/21/2017-8/22/2017: Drill 12 ¼" intermediate hole 672'-4,546'

INTERMEDIATE CASING

8/24/2017: Run 9 5/8", 40#, L-80 LTC casing & set @ 4,536'.

Cemented w/LEAD 1,025 sx Class C, Density: 11.90, Yield: 2.43, Fluid mix ratio: 13.97; TAIL 462 sx Class C, Density: 14.80, Yield: 1.33, Fluid Mix Ratio: 6.36.

Displace cement w/334 bbls OBM. Bump plug w/500 psi over final circ pressure. Cement to surface: 227 bbls cement. Full returns throughout job. Plug bumped at calc displacement. Install pack off. Test to 5000 psi for 15 mins. Good test.

8/25/2017: Full BOPE test. TOC @ 4,449'. Test 9 5/8" casing to 2,800 PSI for 30 minutes, test good.
Drill out float equip, cement, rathole and 10' of formation to 4,556'.
8/25/2017 – 9/6/2017: Drill 8 ½" production hole 4,546'-19,371' TD

PRODUCTION CASING

9/6/2017: Run 5 ½", 20#, HCP-110 BTC casing to 19,363'.
9/8/2017: Cemented w/LEAD 646 sx, Class H, Density: 11.50, Yield: 2.51, Fluid mix ratio: 15.51.
LEAD 1,853 sx, Class H, Density: 12.50, Yield: 1.62, Fluid mix ratio: 9.64.
TAIL 113 sx, Class H, Density: 15.00, Yield: 2.18, Fluid Mix Ratio: 11.42.
Displace cmt w/425 bbls of FW. Bump plug. Hold 500 psi over.
77 bbls of cement to surface, full returns throughout job. Plug bumped on proper displacement.
Conduct 30 min inflow/negative test witnessed by Cade Jackson. WOC and released rig.

COMPLETED NEW DRILL AS FOLLOWS:

TOC @ 1,050', PBTD @ 19,315' 10/29/2017: MIRU. TIH GR/JB/CBL @ 9,270'. Log well from 9,270' to surface. 10/31/2017: Test Production casing to 9800 psi 30 min. Good. MIRU frac equipment 11/1/17 – 11/2/17: Waiting on WL to perforate 11/3/17 – 11/9/17: Perf & frac 11 stages Upper Bone Spring from 17,067'-19,196'. 11/10/17 – 11/13/17: Wire stuck, RU CTU for fishing job. 11/14/2017: Tagged fish @ 17,264, POOH. RD CTU 11/15/17 – 12/8/17: Perf & frac stages 12-51, Upper Bone Spring from 9,227'-17,054'.

			oration/Frac/Stimulation D	Total		
	Тор	Btm		Sand	Clean	Slur
Date	(FtKB)	(FtKB)	Sand Pumped	(Lbs)	FI./BBLS	Vol/BBLS
12/8/2017	9,227	9,410	Sand 100 & 30/50	313,366	9,966	10,306
12/7/2017	9,423	9,606	Sand 100 & 30/50	320,396	9,355	9,702
12/7/2017	9,619	9,802	Sand 100 & 30/50	318,988	9,640	9,986
12/6/2017	9,817	9,998	Sand 100 & 30/50	318,364	9,513	9,858
12/6/2017	10,011	10,194	Sand 100 & 30/50	318,272	9,529	9,876
12/5/2017	10,207	10,390	Sand 100 & 30/50	318,272	9,310	9,654
12/4/2017	10,405	10,585	Sand 100 & 30/50	321,488	9,957	10,305
12/3/2017	10,599	10,782	Sand 100 & 30/50	320,724	11,358	11,706
12/3/2017	10,795	10,978	Sand 100 & 30/50	321,026	9,559	9,907
12/3/2017	10,991	11,174	Sand 100 & 30/50	322,736	9,638	9,988
12/2/2017	11,187	11,370	Sand 100 & 30/50	321,350	9,562	9,909
12/2/2017	11,383	11,566	Sand 100 & 30/50	319,949	9,585	9,931
12/1/2017	11,579	11,762	Sand 100 & 30/50	320,320	9,286	9,633
11/30/2017	11,775	11,958	Sand 100 & 30/50	318,484	9,784	10,129
11/30/2017	11,971	12,153	Sand 100 & 30/50	325,257	9,665	10,018
11/29/2017	12,167	12,351	Sand 100 & 30/50	319,979	9,504	9,852
11/29/2017	12,363	12,545	Sand 100 & 30/50	323,515	9,850	10,201
11/28/2017	12,560	12,742	Sand 100 & 30/50	320,554	9,417	9,765
11/27/2017	12,755	12,938	Sand 100 & 30/50	320,237	9,351	9,698
11/27/2017	12,951	13,129	Sand 100 & 30/50	321,310	10,203	10,551
11/26/2017	13,147	13,330	Sand 100 & 30/50	320,830	9,568	9,916
11/25/2017	13,343	13,526	Sand 100 & 30/50	321,043	10,268	10,615
11/25/2017	13,539	13,722	Sand 100 & 30/50	320,588	9,459	9,806
11/24/2017	13,735	13,918	Sand 100 & 30/50	317,234	9,355	9,699
11/24/2017	13,931	14,114	Sand 100 & 30/50	321,409	10,716	11,064
11/22/2017	14,130	14,310	Sand 100 & 30/50	321,336	9,597	9,945
11/22/2017	14,323	14,506	Sand 100 & 30/50	321,286	10,125	10,473
11/21/2017	14,519	14,699	Sand 100 & 30/50	321,905	9,674	10,023
11/20/2017	14,715	14,898	Sand 100 & 30/50	321,511	9,930	10,278
11/20/2017	14,911	15,094	Sand 100 & 30/50	326,434	10,014	10,368
11/19/2017	15,107	15,290	Sand 100 & 30/50	320,550	10,132	10,480
11/19/2017	15,303	16,485	Sand 100 & 30/50	324,768	9,949	10,300
11/18/2017	15,499	15,682	Sand 100 & 30/50	320,167	10,628	10,974
11/18/2017	15,695	15,878	Sand 100 & 30/50	319,921	12,513	12,860
11/17/2017	15,891	16,074	Sand 100 & 30/50	323,197	11,387	11,737
11/17/2017	16,087	16,270	Sand 100 & 30/50	322,067	10,296	10,644
11/16/2017	16,283	16,466	Sand 100 & 30/50	321,583	11,186	11,534

Perforation/Frac/Stimulation Details

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11/15/2017	16,507	16,662	Sand 100 & 30/50	175,894	10,118	10,309
11/15/2017	16,675	16,858	Sand 100 & 30/50	322,625	7,699	8,049
11/15/2017	16,871	17,054	Sand 100 & 30/50	321,224	10,522	10,870
11/9/2017	17,067	17,249	Sand 100 & 30/50	310,582	10,948	11,285
11/9/2017	17,263	17,446	Sand 100 & 30/50	319,426	12,435	12,781
11/8/2017	17,459	17,642	Sand 100 & 30/50	320,804	9,745	10,092
11/8/2017	17,655	17,838	Sand 100 & 30/50	318,543	10,207	10,552
11/7/2017	17,851	18,032	Sand 100 & 30/50	293,700	10,681	11,001
11/7/2017	18,046	18,230	Sand 100, PW 40/70 & 30/50	322,480	11,881	12,231
11/6/2017	18,243	18,426	Sand 100, PW 40/70 & 30/50	320,961	9,749	10,098
11/5/2017	18,439	18,622	Sand 100 & PW 40/70	322,032	9,819	10,173
11/5/2017	18,635	18,817	Sand 100 & PW 40/70	321,975	10,449	10,803
11/4/2017	18,829	18,981	Sand 100 & PW 40/70	322,436	9,042	9,396
11/3/2017	19,027	19,196	Sand 100 & PW 40/70	321,610	8,341	8,693

11/3/2017 - 12/8/2017 : Perf and frac 51 stages, Upper Bone Spring, from 9,227' - 19,196'. Frac with **total Proppant 16,184,708 lbs**.

12/8/17: Waiting on CTU

12/22/17-12/30/17: RU CTU, casing cleanout, RD

1/9/2018: Test BOPE before NU. Ran 2 7/8" tubing set @ 8,826'. Packer @ 8,812'

- 1/11/2018: Release rig
- 1/18/2018: Place well on production

2/8/2018: On 24 hour OPT flowing:

Oil – 1,513 Gas – 2,276 Water – 1,734 GOR – 1,504 Tubing PSI – 780 Casing PSI – 614 Choke – 64/64 TOC – 1,050'

Demail 2013 DEPAIL UNITED STATES INCREMENT DEPAIL TO EL AND INCREMENT DEPAIL TO EL AND INCREMENT DEPAIL TO EL AND INCREMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Secial No. 10.0000 6. Linea Secial No. 10.00000 10.00000 10.00000 10.00000 10.00000 10.000000 10.00000 10.000000 10.000000 10.0000000 10.00000000 10.000000000 10.0000000000 10.0000000000000000 <th>* Form 3160-4</th> <th></th> <th></th> <th></th> <th>IDUTE</th> <th>DOTATI</th> <th>78</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>FOI</th> <th>ADE</th> <th>PROVED</th>	* Form 3160-4				IDUTE	DOTATI	78						FOI	ADE	PROVED
Introduction District Control District Control District Control NML COSSTRA Is Type of Completion I Control				BUREA	TMENT U OF LAI	OF THE ND MAN	INTERI IAGEMI	ENT					OM Expi	B No. 1 res: July	004-0137
b. Type of Completion B) New Well Work Over Plug Back Driff Resvr. 7. Unit or CA Agreement Name and No. Other - <		WELL (COMPL	ETION C	R REC	OMPLE	TION	REPORT	ANDL	.OG					
0.ther	la. Type of	Well	Oil Well	Gas	Well] Dry	Other					6. If	Indian, All	ottee of	r Tribe Name
CHEVRON USA E-Mail: LECERRAQCHEVRON.COM SD WE 12 FED F24 7H 3. Addres: 6301 DEALVILLE LEDD. MIDLAND, TX 78706 3. A home No. (include area code) Ph: 432-687-7665 9. API WEIN No. 30-025-43675 4. Location of Weil (Report location clearly and in accordance with Feder location requirements)* Sec 24 7268 R32E Mer NMP 10. Field and Pool or Exploratory ULENNINGS, UPR BM SPR SHALE 9. API WEINS, UPP BM SPR SHALE At and cepth NENE 196FNL 459FEL 32, 049852 N Lat, 103.621292 W Lon At and depth 11. Scc. 7, R. M. or Block and Survey Of Xras Sec 24 7268 R32E Mer NMP 18. Total Depth MD 10. Depth Sec 31 728 R32. Mer NMP 10. Depth Sec 31 728 R32E Mer NMP 18. Total Depth MD 13. State 91728 R322 Mer NMP 12. Courty OF R4R, T, GLY 18. Total Depth MD 19271 19. Fing Back TD: TVD 19315 20. Depth Bridge Flug Set: TVD 17. Elevations (DF KB, R7, GLY 19. Type Electric & Other Mechanical Logs Run (submit copy of each) 22. Was well concerned to the second mady with the flug Plug Back TD: TVD 19315 20. Depth Bridge Flug Set: MD TVD 19316 20. Second TWP No 15. Second TWP <t< td=""><td>b. Type of</td><td>Completion</td><td></td><td></td><td>U Work</td><td></td><td></td><td></td><td></td><td>Diff. I</td><td>Resvr.</td><td>7. U</td><td>nit or CA A</td><td>greem</td><td>ent Name and No.</td></t<>	b. Type of	Completion			U Work					Diff. I	Resvr.	7. U	nit or CA A	greem	ent Name and No.
3. Address 630 DEAL/ULLE BLVD. ja. Phone No (include area code) 9. API Well No. 30-025-43675 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Soc 24 TaS6 R326 Mer MMP 10. Federal Pool, or Exploratory. At top prod interval Soc 24 TaS6 R326 Net NMP Soc 21 TaS6 R326 Net NMP 10. Federal Pool, or Exploratory. At top prod interval Soc 13 TaS6 R326 Mer NMP 11. Soc 22 M982 N Lat, 103 621292 W Lon 11. Federal Pool, or Exploratory. 14. Date Spudded INENE 1967-N 459FEL 32. 04952 N Lat, 103 621292 W Lon 11. Soc 21252 N Lat, 103 621292 W Lon 12. Curry or Parish 13. State 14. Date Spudded IS Date T.D. Reached 0906/2017 11. Soc 20 M982 N Lat, 103 621292 W Lon 12. Was well cored? No 0. Soc 0 No 12. Elevations (DF, KB, RT, GL)* 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well cored? No 0. Soc 0 No 10. Soc 0 No	2. Name of CHEVR	Operator ON USA		E	-Mail: LB	Contac	CHEVE	A BECERR	A						
Sec 24 7265 R32E. Mer NMP Sec 24 7265 R32E. Mer NMP At surface Sec 24 7265 R32E. Mer NMP At top prod interval reported below NEHE 1967NL 459FEL 32.049852 N Lat. 103.621292 W Lon 11. Sec. T, R. M. or Block and Survey or Area. Sec 24 7265 R32E. Mer NMP At top prod interval reported below NEHE 1967NL 459FEL 32.049852 N Lat. 103.621292 W Lon 12. County or Parish 13. Sec. T, R. M. or Block and Survey or Area. Sec 24 7265 R32E. Mer NMP 14. Date Spudded 15. Date TD. Reached 16. Date Completed 12. County or Parish 13. Sec. T, R. M. or Block and Survey or Area. Sec 24 7265 R32E. Mer NMP 18. Total Depth: MD 19371 19. Plug Back T.D.: MD 19315 20. Depth Bridge Plug Set. MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 700 19315 20. Depth Bridge Plug Set. Manualysis) 23. Casing and Liner Record (Report all strings set in well) 100 Bottom Stage Cementer No. of Sks. & Sket. Stage View Statemark Stage View Statemark 12.2560 0.625 L-69 4.00 34 4.662 Peth State View Statemark State View Statemark 12.2560 0.625 L-69 4.00 34 4.662 14.677 34.6 12.2560 </td <td></td> <td>MIDLAND</td> <td>, TX 797</td> <td>BLVD. 106</td> <td></td> <td></td> <td>3 F</td> <td>a. Phone No h: 432-68</td> <td>7-7665</td> <td>e area code</td> <td>:)</td> <td>9. A</td> <td>PI Well No</td> <td></td> <td>30-025-43675</td>		MIDLAND	, TX 797	BLVD. 106			3 F	a. Phone No h: 432-68	7-7665	e area code	:)	9. A	PI Well No		30-025-43675
Step 13 T285 R32E Mer NMP NM In Str. 1, 1, 8, 1, 100 Mole Razie Mer NI At top prod interval report 6487L4 85FEL 32 049852 N Lat, 103.621292 W Lon 10 or Xr. 1, 8, 1, 100 Mole Razie Mer NI At total deph NENE 169FNL 459FEL 32 049852 N Lat, 103.621292 W Lon 11 Date T.D. Reached 10 Date T.D. Reached Date T.D. Reached Date T.D. Reached 10 Date T.D. Reached		Sec 24	T26S R	32E Mer NI	MP				*)*			10. 1 J	Field and Po ENNINGS	ool, or l ;UPR	Exploratory BN SPR SHALE
At total depth in the starting				Sec	13 T26S	R32E Me	r NMP					11. 5	Sec., T., R.,	M., or	Block and Survey
14. Due T.D. Reached 08/10/2017 15. Due T.D. Reached 09/09/2017 16. Due Completed 12/08/2017 17. Elevations (DF, KB, RT, GL)* 3136 GL. 18. Total Depth: MD TVD 19271 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Plug Back T.D.: MD TVD 21. Type Elevite & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST me? No. Dy es (Submit analysis) Directional Survey? No. Dy es (Submit analysis) Directional Survey? 33. Gausing and Liner Record (Report all strings set in well) 100 MD MD MD MD No. of Sise. & Type of Ciement Survey Ol Slury Vol (BBL) Cement Top* Amount Pulled 17. Sool 13.375 J-55 54.5 34. 662 844 34 34 17. Sool 13.375 J-55 54.5 34. 662 844 34 34 18. 750 5.60 HOP10 20.0 34. 19363 2612 34 27. Sool Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth MCD 28. Forducing Intervals 26. Perforation Record 26. Perforation Record 16. Perforated Interval Size No. Holes		Sec	: 13 T26S	R32E Mer	NMP				03.6212	92 W Lon		12. (County or P		13. State
08/10/2017 D & A _ 100 Reduly to Prod. 3136 GL 18. Total Depth MD _ 19371 19. Plug Back T.D.: MD _ 19315 20. Depth Bridge Plug Set: MD _ TVD B121 (Student analysis) Studential Student analysis) Studential Studentis Studential Studential Studential Studential Stude		1	NE 196FN				03.6212		Complet	ed				DF KI	A ASSAULT AND ASSAULT AND A ASSAULT AND ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT AS
TVD 9121 TVD TVD TVD 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well core? 80 No CPC (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) 10 MO Directional Survey? 10 No 10 MO 11 MO 10 MO </td <td>08/10/2</td> <td>017</td> <td>MD</td> <td>09</td> <td>/06/2017</td> <td></td> <td>al TD :</td> <td>D & 12/0</td> <td>A 🛛 8/2017</td> <td>Ready to I</td> <td></td> <td></td> <td>313</td> <td>36 GL</td> <td></td>	08/10/2	017	MD	09	/06/2017		al TD :	D & 12/0	A 🛛 8/2017	Ready to I			313	36 GL	
13. Casing and Liner Record (Report all strings set in well) Top Bottom (MD) Stage Cementer Depth No. of Sks. & Stury Vol. (BBL) Cement Top* Amount Pulled 17.500 13.375 J-55 54.5 34 662 844 34 12.250 9.625 L-80 40.0 34 4536 1467 34 8.750 5.500 HCP110 20.0 34 19363 2612 34 24. Tubing Record 1 1 1 1 1 1 1 2.875 8826 8812 1 1 1 1 1 1 2.875 8826 8812 1 <td< td=""><td></td><td></td><td>TVD</td><td>9121</td><td></td><td>Ũ</td><td></td><td></td><td>18</td><td></td><td></td><td></td><td>5 5</td><td></td><td>TVD</td></td<>			TVD	9121		Ũ			18				5 5		TVD
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B) C) C C C C C C C C C C C C C C C C C				Тор				Perforated		10106	Size	1	No. Holes		
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 9227 TO 19196 FRAC WITH TOTAL PROPPANT - 16,184,708 LBS **SEE DETAILED FRAC SUMMARY ATTACHED 28. Production - Interval A Itest Date Test Date Test Production BBL MCF BBL Oil BBL MCF BBL NCF BBL Corr API Rato POW <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>															
Depth Interval Amount and Type of Material 9227 TO 19196 FRAC WITH TOTAL PROPPANT - 16,184,708 LBS **SEE DETAILED FRAC SUMMARY ATTACHED 28. Production - Interval A Date First Poduced Test Date Oil BBL Gas MCF Water BBL Oil Gravity Corr API Gas Gas Oil Gravity Production Method Choke Tbg Press 64/64 Csg Size Csg Flwg 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas Oil Rate Well Status 28. Production - Interval B Choke Tbg Press Five Csg 614.0 24 Hr. Not Forducion Oil BBL Gas MCF Water BBL Gas Oil Rate Well Status POW POW 28a. Production - Interval B Doil BBL Gas MCF Water BBL Oil Gravity Corr. API POW 28a. Production - Interval B Date Tested Production Dot BBL Gas MCF BBL Oil Gravity Corr. API Dot BUN BUN BUN BUN	and the second sec	Trees			Гн										
9227 TO 19196 FRAC WITH TOTAL PROPPANT - 16,184,708 LBS **SEE DETAILED FRAC SUMMARY ATTACHED 9227 TO 19196 FRAC WITH TOTAL PROPPANT - 16,184,708 LBS **SEE DETAILED FRAC SUMMARY ATTACHED 28. Production - Interval A Date First Tost Date Test Production Dil BBL Gas Water Oil Gravity Gas Production Method 01/18/2018 224 Production Dil BBL Gas Water Gas Oil Ravity Production Method Corr. API Gas Production Method Corr. API Gas Oil Ravity FLOWS FROM WELL Cooke Tbg. Press. Csg 24 Hr. Oil BBL Gas Water Gas Oil Ravity Well Status Cooke Flwg. 780 614.0 1513 2276 1734 1504 POW 288. Production - Interval B Date First Test Oil BBL Gas Water Oil Gravity For API For API For API Oil Gravity Corr. API Difteretee Diftere BBL Oil G				ient Squeezo	e, Etc.			A	mount and	Type of M	Material				
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Choke Tbg Press Csg Press Pres									ravity API	BLA	Vappro	sviev Nais	led		
	Size	Flwg							pent	sequent	tly be , led				
(See Instructions and spaces for additional data on reverse side)	(See Instruction	ons and space	ces for add	litional data	on reverse	side)			21	id scarring					
ELECTRONIC SUBMISSION #405587 VERIFIED BY THE BLM WELL INFORMAT ** OPERATOR-SUBMITTED ** OPERATOR-SUBMI	ELECTRON	** (OPERA	TOR-SU	BMITTE	D ** OF	PERAT	OR-SUB	A I			R-S	UBMITT	ED **	*

	iction - Interv	1	1-		1-	1			1.				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus			
28c. Produ	iction - Interva	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	atus			
29. Dispos SOLD	ition of Gas(S	Sold, used	for fuel, vent	ed, etc.)									
30. Summa	ary of Porous	Zones (Inc	clude Aquife	rs):						31. For	mation (Log) Markers		
tests, in	all important z ncluding deptl coveries.												
1	Formation		Тор	Bottom		Descript	ions, Conte	nts, etc.			Name		Top Meas. Depth
CASTILLE LAMAR BELL CAN CHERRY (BRUSHY (BONE SPF UPPER AV	YON CANYON CANYON RING LIME	include pl	2888 4715 4752 5795 7355 8967 9021	4714 4751 5794 8966 9020 19371	LIM SAN SAN SAN	HYDRITE IESTONE NDSTONE NDSTONE ALE/LIME ALE/LIME	E E STONE			LA BE CH BR BO	STILLE MAR LL CANYON IERRY CANYON USHY CANYON INE SPRING LIME PER AVALON		2888 4715 4752 5795 7355 8967 9021
33 Circle	enclosed attac	hments											
1. Elec	ctrical/Mechai dry Notice for	nical Logs		1		 Geologi Core Ai 				DST Re)ther:	port 4. Di	rection	al Survey
34. I hereb	y certify that	the forego	U		ission #4055	587 Verifi	ed by the H	termined fro BLM Well In the Hobbs	nforma		e records (see attached ins stem.	truction	ns):
Name ((please print)	LAURA E	BECERRA					Title PERM	AITTIN (G SPE	CIALIST		
Signatu	ure	(Electron	ic Submissi	on)				Date 02/23/	/2018				
	S.C. Section ed States any										to make to any departme	nt or ag	ency
					-		-						

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** ORIGINAL **